

**Calculation of \$/kWh Public Benefit Costs by Service Class  
 For 2022 Customer Benefit Contribution (CBC) Charge  
 P.S.C. No. 220 - Electricity, Rule No. 40**

Service Class*	Total Delivery	Allocation	Low Income	Energy Efficiency	Total	kWh per SC	\$/kWh	Clean Energy	\$/kWh Public
	Revenue	% to Class	Programs	Programs				Fund (\$/kWh)	Benefit Costs
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
<b>SC1</b>	\$ 1,012,141,508	60.25%	\$ 16,880,479	\$ 31,003,210	\$ 47,883,689	11,858,146,538	\$0.00404	\$0.005147	\$0.009187
<b>SC1-C</b>	\$ 11,256,866	0.67%	\$ 187,742	\$ 344,812	\$ 532,554	290,886,500	\$0.00183	\$0.005147	\$0.006977
<b>SC2ND</b>	\$ 72,497,028	4.32%	\$ 1,209,104	\$ 2,220,678	\$ 3,429,782	680,227,132	\$0.00504	\$0.005147	\$0.010187
<b>SC2D</b>	\$ 216,644,030	12.90%	\$ 3,613,186	\$ 6,636,088	\$ 10,249,274	4,007,848,780	\$0.00256	\$0.005147	\$0.007707
<b>SC3-Sec</b>	\$ 155,959,360	9.28%	\$ 2,601,088	\$ 4,777,238	\$ 7,378,325	4,086,070,659	\$0.00181	\$0.005147	\$0.006957
<b>SC3-Pri</b>	\$ 51,482,399	3.06%	\$ 858,623	\$ 1,576,973	\$ 2,435,595	1,927,457,608	\$0.00126	\$0.005147	\$0.006407
<b>SC3-SubT/Tran</b>	\$ 7,551,179	0.45%	\$ 125,938	\$ 231,302	\$ 357,241	810,485,679	\$0.00044	\$0.005147	\$0.005587
<b>SC3A-Sec/Pri</b>	\$ 29,308,580	1.74%	\$ 488,808	\$ 897,760	\$ 1,386,568	1,038,206,510	\$0.00134	\$0.005147	\$0.006487
<b>SC3A-SubT</b>	\$ 15,032,934	0.89%	\$ 250,719	\$ 460,478	\$ 711,197	1,743,034,691	\$0.00041	\$0.005147	\$0.005557
<b>SC3A-Tran</b>	\$ 50,758,437	3.02%	\$ 846,548	\$ 1,554,797	\$ 2,401,345	7,304,770,877	\$0.00033	\$0.005147	\$0.005477
<b>Lighting</b>	\$ 57,279,923	3.41%	\$ 955,314	\$ 1,754,558	\$ 2,709,872	150,033,242	\$0.01806	\$0.005147	\$0.023207
	\$ 1,679,912,244	100.00%	\$ 28,017,549	\$ 51,457,895	\$ 79,475,444				

Notes:

- (1) Total Rate Year 3 delivery revenues assigned to each service class per Joint Proposal in Case 17-E-0238, Appendix 2, Schedule 3.3C
  - (2) Percentage of total column 1.
  - (3) Actual Electric EAP expenditures in prior 12 months (month ending November 30, 2021); allocated to each service classification.
  - (4) Total Rate Year 3 Energy Efficiency Transition Implementation Plan (ETIP) dollar amount embedded in base rates per Joint Proposal in Case 17-E-0238, Appendix 2, Schedule 1.3, line 47.
  - (5) Sum of columns 3-4.
  - (6) Actual kWh sales volume in prior 12 months (month ending November 30, 2021) by service classification.
  - (7) Column 5 divided by column 6, rounded to 5 decimal places.
  - (8) Clean Energy Fund rate in 2022 System Benefit Charge Statement No. 24 (effective January 1, 2022).
  - (9) Column 7 plus column 8.
- \* Demand-Measured Classes and Lighting Class included to present 100% allocation to all classes.