

**Attachment 1****REVENUE FROM TRANSMISSION OF ENERGY**

<b>Account</b>	<b>Description</b>	<b>Month of December-21</b>
Grandfathered Wheeling Revenue - C4560012		1,128,615.32
NFTA - T&D Charges		-
Regional Transmission Service - C4560011		3,138,942.31
Congestion Balancing Settlement - C4560013		(383,955.06)
Amortization of NYISO TCC Auction Revenues (Including Native Load Reconfiguration) - C4560013		36,227,488.29
NYISO TCC Congestion Revenues (G&E)		-
NYISO TRAC Deferral/Reversal		(16,626,536.59)
	<b>TOTAL WHOLESALE TRANSMISSION REVENUE BOOKED</b>	<b>23,484,554.27</b>
<b>Adjustments (exclusions) for TRAC calculation:</b>		
	NYISO TRAC Deferral/Reversal	16,626,536.59
<b>Items excluded from Trans Rev to arrive at TRAC Revenue:</b>		
<b>Carrying Charge Carryover</b>		
	<b>TRANSMISSION REVENUE (for TRAC CALCULATION)</b>	<b>40,111,090.86</b>
	TRAC Based Revenue Credit <sup>2</sup>	\$15,474,630
	TRAC Deferral Booked	(24,636,461.19)
	TRAC Cap Carryover from Prior Month (Adjusted)	(10,539,733.24)
	NYS Energy Highway LS Transco Amortization Revenue <sup>1</sup>	(57,661.25)
	Carry over (Interest)	\$84,548
	Rule 43.10 monthly Over/Under Reconciliation <sup>3</sup>	(\$270,981.63)
	Sub-Total	(34,878,326.32)
	Monthly Cap <sup>4</sup>	(\$6,000,000)
	TRAC Over/(Under) \$6M Monthly Cap or (Over)/Under (\$6M) Cap	(28,878,326.32)
	TRAC Surcharge/(Refund) to Retail Customers	(6,000,000.00)
	TRAC Cap Carryover to be Applied to Next Month	(28,878,326.32)

\* not to exceed the cap

<sup>1</sup> NY Energy Highway LS Transco Lease Revenue Amortization; in compliance with the "Order Approving Lease and Transfer of Property" issued January 25, 2021, in Case No. 20-E-0491, and the "Order Approving Lease and Transfer of Property," issued March 19, 2021, in Case 20-E-0596.

<sup>2</sup> Based on Rule No. 43.3 the forecast based transmission revenue credit reflected in delivery rates is \$185,695,556 (monthly it is \$15,474,629.67) effective April 2018.

<sup>3</sup> In Case No. 17-E-0238, Rule 43.10, there was an agreement to adjust the over or under recovery of the TRA factor monthly (April 2018 was the initial reconciliation).

<sup>4</sup> Based on Rule No. 43.5.1 in Ninth Revised Leaf No. 223 to PSC No. 220 Electricity effective April 1, 2018 whereby a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis.