

P.S.C. 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: JANUARY 28, 2022

STATEMENT TYPE: VDER-CR
 ATTACHMENT 1 FOR STATEMENT NO. 52
 PAGE 1 OF 2

Value Stack Cost Recovery Mechanisms
FOR THE BILLING MONTH OF FEBRUARY 2022
Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component

	<u>Supply Charge</u>
Energy Component	<u>\$/kWh</u>
All Service Classes	N/A

Environmental Component - Market Value	<u>\$/kWh</u>
To be recovered in Clean Energy Supply Surcharge	N/A

Capacity Component - Market Value

	Alternative 1	Alternative 2	Alternative 3
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
SC1	\$0.00001	\$0.00001	\$0.00000
SC1C	\$0.00001	\$0.00001	\$0.00000
SC2ND	\$0.00001	\$0.00001	\$0.00000
	<u>\$/kW</u>	<u>\$/kW</u>	<u>\$/kW</u>
SC2D	\$0.00	\$0.00	\$0.00
SC3	\$0.01	\$0.01	\$0.00
SC3A	\$0.01	\$0.01	\$0.00

Capacity Component - Out of Market Value	<u>Delivery Charge</u>
	<u>\$/kWh</u>
SC1	\$0.00008
SC1C	\$0.00000
SC2ND	-\$0.00004
	<u>\$/kW</u>
SC2D	\$0.03
SC3	\$0.04
SC3A	\$0.00

Environmental Component - Out of Market Value	<u>\$/kWh</u>
SC1	\$0.00002
SC1C	\$0.00000
SC2ND	\$0.00002
	<u>\$/kW</u>
SC2D	\$0.01
SC3	\$0.01
SC3A	\$0.00

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.

Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Dated: January 25, 2022

P.S.C. 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: JANUARY 28, 2022

STATEMENT TYPE: VDER-CR
 ATTACHMENT 1 FOR STATEMENT NO. 52
 PAGE 2 OF 2

Value Stack Cost Recovery Mechanisms (cont.)
FOR THE BILLING MONTH OF FEBRUARY 2022
Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component**Delivery Charge (continued)****Demand Reduction Value (DRV)****\$/kWh**

SC1	\$0.00001
SC1C	\$0.00001
SC2ND	\$0.00002

\$/kW

SC2D	\$0.00
SC3-Secondary	\$0.01
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00

Locational System Relief Value (LSRV)**\$/kWh**

SC1	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00000

\$/kW

SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00

Market Transition Credit (MTC)**\$/kWh**

SC1	\$0.00001
SC1C	\$0.00000
SC2ND	\$0.00005

Community Credit**\$/kWh**

SC1	\$0.00015
SC1C	\$0.00000
SC2ND	-\$0.00033

\$/kW

SC2D	\$0.06
SC3-Secondary	\$0.08
SC3-Primary	\$0.09
SC3-Subtransmission/Transmission	\$0.01
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.01
SC3A-Transmission	\$0.00

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.

Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Dated: January 25, 2022