

P.S.C. 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: JANUARY 28, 2022

STATEMENT TYPE: VDER-CR  
 ATTACHMENT 3 FOR STATEMENT NO. 52  
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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**  
**Capacity Market Value Cost Recovery - ALTERNATIVE 1**  
**Rule 40.3.2.1**

Average Monthly NYISO Spot Auction Capacity Price: \$1.40/kW

Total of Alternative 1 VDER Projects' Net Injections at hour of NYISO Peak: 19,725 kW

Total Alternative 1 Capacity Market Value Cost to Recover: \$27,582.54

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>1CP Allocator</u></b>	
SC1	40.99%	\$11,306.08
SC1C	0.81%	\$223.42
SC2ND	2.54%	\$700.60
SC2D	14.46%	\$3,988.44
SC3-Secondary	13.34%	\$3,679.51
SC3-Primary	5.15%	\$1,420.50
SC3-Subtransmission/Transmission	1.65%	\$455.11
SC3A-Secondary/Primary	2.98%	\$821.96
SC3A-Sub Transmission	3.75%	\$1,034.35
SC3A-Transmission	14.31%	\$3,947.06
Streetlighting	0.02%	\$5.52
<b>Total</b>	<b>100.00%</b>	<b>\$27,582.54</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	1,057,496,070	\$0.00001
SC1C	25,810,645	\$0.00001
SC2ND	56,761,269	\$0.00001
		<b><u>\$/kW</u></b>
SC2D	1,121,851	\$0.00
SC3-Secondary	904,122	\$0.00
SC3-Primary	364,126	\$0.00
SC3-Subtransmission/Transmission	145,977	\$0.00
SC3A-Secondary/Primary	182,879	\$0.00
SC3A-Sub Transmission	280,621	\$0.00
SC3A-Transmission	1,039,175	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	14,512,907	\$0.00000

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Dated: January 25, 2022

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Market Value Cost Recovery - ALTERNATIVE 2**  
**Rule 40.3.2.1**

Average Monthly NYISO Spot Auction Capacity Price: \$ 1.40 /kW

Total of Alternative 2 VDER Projects' Net Injections at hour of NYISO Peak: 16,595 kW

**Total Alternative 2 Capacity Market Value Cost to Recover: \$ 23,205.20**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>1CP Allocator</u></b>	
SC1	40.99%	\$9,511.81
SC1C	0.81%	\$187.96
SC2ND	2.54%	\$589.41
SC2D	14.46%	\$3,355.47
SC3-Secondary	13.34%	\$3,095.57
SC3-Primary	5.15%	\$1,195.07
SC3-Subtransmission/Transmission	1.65%	\$382.89
SC3A-Secondary/Primary	2.98%	\$691.52
SC3A-Sub Transmission	3.75%	\$870.20
SC3A-Transmission	14.31%	\$3,320.66
Streetlighting	0.02%	\$4.64
<b>Total</b>	<b>100.00%</b>	<b>\$23,205.20</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	1,057,496,070	\$0.00001
SC1C	25,810,645	\$0.00001
SC2ND	56,761,269	\$0.00001
		<b><u>\$/kW</u></b>
SC2D	1,121,851	\$0.00
SC3-Secondary	904,122	\$0.00
SC3-Primary	364,126	\$0.00
SC3-Subtransmission/Transmission	145,977	\$0.00
SC3A-Secondary/Primary	182,879	\$0.00
SC3A-Sub Transmission	280,621	\$0.00
SC3A-Transmission	1,039,175	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	14,512,907	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Market Value Cost Recovery - ALTERNATIVE 3**  
**Rule 40.3.2.1**

Average Monthly NYISO Spot Auction Capacity Price: \$ 1.40 /kW

Total of Alternative 3 VDER Projects' Net Injections at hour of NYISO Peak: 54 kW

Total Alternative 3 Capacity Market Value Cost to Recover: \$ 75.51

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>1CP Allocator</b>	
SC1	40.99%	\$30.95
SC1C	0.81%	\$0.61
SC2ND	2.54%	\$1.92
SC2D	14.46%	\$10.92
SC3-Secondary	13.34%	\$10.07
SC3-Primary	5.15%	\$3.89
SC3-Subtransmission/Transmission	1.65%	\$1.25
SC3A-Secondary/Primary	2.98%	\$2.25
SC3A-Sub Transmission	3.75%	\$2.83
SC3A-Transmission	14.31%	\$10.81
Streetlighting	0.02%	\$0.02
<b>Total</b>	<b>100.00%</b>	<b>\$75.51</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b>\$/kWh</b>
SC1	1,057,496,070	\$0.00000
SC1C	25,810,645	\$0.00000
SC2ND	56,761,269	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,121,851	\$0.00
SC3-Secondary	904,122	\$0.00
SC3-Primary	364,126	\$0.00
SC3-Subtransmission/Transmission	145,977	\$0.00
SC3A-Secondary/Primary	182,879	\$0.00
SC3A-Sub Transmission	280,621	\$0.00
SC3A-Transmission	1,039,175	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	14,512,907	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Out of Market Value Cost Recovery**  
**Rule 40.3.2.2**

VDER Value Stack Capacity Market Value (Rule 40.3.2.1): \$50,863.26

Total VDER Value Stack Capacity Component Paid to Projects: \$223,874.40

**Total Capacity Out of Market Value Cost to Recover:** **\$173,011.14**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Allocator</b>	
SC1	46.91%	\$81,160.26
SC1C	0.07%	\$119.72
SC2ND	-1.28%	-\$2,214.47
SC2D	16.69%	\$28,873.64
SC3	32.78%	\$56,711.92
SC3A	3.07%	\$5,318.19
Streetlighting	1.76%	\$3,041.89
<b>Total</b>	<b>100.00%</b>	<b>\$173,011.14</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b><u>\$/kWh</u></b>
SC1	1,057,496,070	\$0.00008
SC1C	25,810,645	\$0.00000
SC2ND	56,761,269	-\$0.00004
		<b><u>\$/kW</u></b>
SC2D	1,121,851	\$0.03
SC3	1,414,225	\$0.04
SC3A	1,502,675	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	14,512,907	\$0.00021

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Environmental Market Value Cost Recovery<sup>1</sup>**  
**Rule 40.3.2.3**

NYSERDA Tier 1 REC rate in effect for the recovery month<sup>2</sup>: \$0.02247 /kWh

Total of VDER Projects' Net Injections during recovery month: 19,584,234 kWh

**Total Environmental Market Value Cost to Recover:** **\$440,057.74**

Notes:

1. The Environmental Market Value costs are recovered annually as part of the Clean Energy Standard Supply charge as specified in Rule 46.3.5.
2. NYSERDA's 2021 Quarter 4 Tier 1 REC Sale Price of \$22.47/MWh.

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Environmental Out of Market Value Cost Recovery**  
**Rule 40.3.2.4**

VDER Value Stack Environmental Market Value (Rule 40.3.2.3): \$440,057.74

Total VDER Value Stack Environmental Component Paid to Projects: \$488,287.15

**Total Environmental Out of Market Value Cost to Recover:** **\$48,229.41**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Allocator</b>	
SC1	43.35%	\$20,905.39
SC1C	0.05%	\$22.85
SC2ND	2.52%	\$1,216.62
SC2D	17.84%	\$8,603.81
SC3	31.81%	\$15,339.89
SC3A	2.40%	\$1,158.13
Streetlighting	2.04%	\$982.73
<b>Total</b>	<b>100.00%</b>	<b>\$48,229.41</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b><u>\$/kWh</u></b>
SC1	1,057,496,070	\$0.00002
SC1C	25,810,645	\$0.00000
SC2ND	56,761,269	\$0.00002
		<b><u>\$/kW</u></b>
SC2D	1,121,851	\$0.01
SC3	1,414,225	\$0.01
SC3A	1,502,675	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	14,512,907	\$0.00007

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**DRV Cost Recovery**  
**Rule 40.3.2.5**

Total VDER Value Stack DRV Component Paid to **Secondary/Primary** Projects: \$26,614.59

**Secondary/Primary Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>NCP Allocator</u></b>	
SC1	56.65%	\$15,077.17
SC1C	1.18%	\$314.05
SC2ND	3.30%	\$878.28
SC2D	18.62%	\$4,955.64
SC3-Secondary	18.51%	\$4,926.36
SC3-Primary	0.00%	\$0.00
SC3-Subtransmission/Transmission	0.00%	\$0.00
SC3A-Secondary/Primary	0.74%	\$196.95
SC3A-Sub Transmission	0.00%	\$0.00
SC3A-Transmission	0.00%	\$0.00
Streetlighting	1.00%	\$266.15
<b>Total</b>	<b>100.00%</b>	<b>\$26,614.59</b>

**Secondary/Primary Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	1,057,496,070	\$0.00001
SC1C	25,810,645	\$0.00001
SC2ND	56,761,269	\$0.00002
		<b><u>\$/kW</u></b>
SC2D	1,121,851	\$0.00
SC3-Secondary	904,122	\$0.01
SC3-Primary	364,126	\$0.00
SC3-Subtransmission/Transmission	145,977	\$0.00
SC3A-Secondary/Primary	182,879	\$0.00
SC3A-Sub Transmission	280,621	\$0.00
SC3A-Transmission	1,039,175	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	14,512,907	\$0.00002

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**DRV Cost Recovery**  
**Rule 40.3.2.5**

Total VDER Value Stack DRV Component Paid to Subtransmission/Transmission Projects: \$265.73

**Subtransmission/Transmission Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>ICP Allocator</u></b>	
SC1	40.99%	\$108.92
SC1C	0.81%	\$2.15
SC2ND	2.54%	\$6.75
SC2D	14.46%	\$38.42
SC3-Secondary	13.34%	\$35.45
SC3-Primary	5.15%	\$13.69
SC3-Subtransmission/Transmission	1.65%	\$4.38
SC3A-Secondary/Primary	2.98%	\$7.92
SC3A-Sub Transmission	3.75%	\$9.96
SC3A-Transmission	14.31%	\$38.03
Streetlighting	0.02%	\$0.05
<b>Total</b>	<b>100.00%</b>	<b>\$265.73</b>

**Subtransmission/Transmission Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	1,057,496,070	\$0.00000
SC1C	25,810,645	\$0.00000
SC2ND	56,761,269	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,121,851	\$0.00
SC3-Secondary	904,122	\$0.00
SC3-Primary	364,126	\$0.00
SC3-Subtransmission/Transmission	145,977	\$0.00
SC3A-Secondary/Primary	182,879	\$0.00
SC3A-Sub Transmission	280,621	\$0.00
SC3A-Transmission	1,039,175	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	14,512,907	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**LSRV Cost Recovery**  
**Rule 40.3.2.6**

Total VDER Value Stack LSRV Component Paid to **Secondary/Primary** Projects: \$6,517.23

**Secondary/Primary Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>NCP Allocator</u></b>	
SC1	56.65%	\$3,692.01
SC1C	1.18%	\$76.90
SC2ND	3.30%	\$215.07
SC2D	18.62%	\$1,213.51
SC3-Secondary	18.51%	\$1,206.34
SC3-Primary	0.00%	\$0.00
SC3-Subtransmission/Transmission	0.00%	\$0.00
SC3A-Secondary/Primary	0.74%	\$48.23
SC3A-Sub Transmission	0.00%	\$0.00
SC3A-Transmission	0.00%	\$0.00
Streetlighting	1.00%	\$65.17
<b>Total</b>	<b>100.00%</b>	<b>\$6,517.23</b>

**Secondary/Primary Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	1,057,496,070	\$0.00000
SC1C	25,810,645	\$0.00000
SC2ND	56,761,269	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,121,851	\$0.00
SC3-Secondary	904,122	\$0.00
SC3-Primary	364,126	\$0.00
SC3-Subtransmission/Transmission	145,977	\$0.00
SC3A-Secondary/Primary	182,879	\$0.00
SC3A-Sub Transmission	280,621	\$0.00
SC3A-Transmission	1,039,175	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	14,512,907	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**LSRV Cost Recovery**  
**Rule 40.3.2.6**

Total VDER Value Stack LSRV Component Paid to Subtransmission/Transmission Projects: \$0.00

**Subtransmission/Transmission Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>1CP Allocator</u></b>	
SC1	40.99%	\$0.00
SC1C	0.81%	\$0.00
SC2ND	2.54%	\$0.00
SC2D	14.46%	\$0.00
SC3-Secondary	13.34%	\$0.00
SC3-Primary	5.15%	\$0.00
SC3-Subtransmission/Transmission	1.65%	\$0.00
SC3A-Secondary/Primary	2.98%	\$0.00
SC3A-Sub Transmission	3.75%	\$0.00
SC3A-Transmission	14.31%	\$0.00
Streetlighting	0.02%	\$0.00
<b>Total</b>	<b>100.00%</b>	<b>\$0.00</b>

**Subtransmission/Transmission Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	1,057,496,070	\$0.00000
SC1C	25,810,645	\$0.00000
SC2ND	56,761,269	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,121,851	\$0.00
SC3-Secondary	904,122	\$0.00
SC3-Primary	364,126	\$0.00
SC3-Subtransmission/Transmission	145,977	\$0.00
SC3A-Secondary/Primary	182,879	\$0.00
SC3A-Sub Transmission	280,621	\$0.00
SC3A-Transmission	1,039,175	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	14,512,907	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**MTC Cost Recovery**  
**Rule 40.3.2.7**

Total VDER Value Stack MTC Component Paid to Projects: \$17,493.44

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Allocator</b>	
SC1	84.13%	\$14,718.00
SC1C	0.00%	\$0.00
SC2ND	15.87%	\$2,775.44
<b>Total</b>	<b>100.00%</b>	<b>\$17,493.44</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b>\$/kWh</b>
SC1	1,057,496,070	\$0.00001
SC1C	25,810,645	\$0.00000
SC2ND	56,761,269	\$0.00005

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**  
**Community Credit Cost Recovery**  
**Rule 40.3.2.7**

Total VDER Value Stack Community Credit Component Paid to Projects: \$321,525.49

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Allocator</b>	
SC1	49.14%	\$157,991.63
SC1C	0.00%	\$0.00
SC2ND	-5.89%	-\$18,953.53
SC2D	21.48%	\$69,067.32
SC3-Secondary	22.16%	\$71,244.23
SC3-Primary	10.54%	\$33,876.25
SC3-Subtransmission/Transmission	0.29%	\$918.01
SC3A-Secondary/Primary	0.00%	\$0.00
SC3A-Sub Transmission	0.60%	\$1,944.37
SC3A-Transmission	0.00%	\$0.00
Streetlighting	1.69%	\$5,437.21
<b>Total</b>	<b>100.00%</b>	<b>\$321,525.49</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b>\$/kWh</b>
SC1	1,057,496,070	\$0.00015
SC1C	25,810,645	\$0.00000
SC2ND	56,761,269	-\$0.00033
		<b><u>\$/kW</u></b>
SC2D	1,121,851	\$0.06
SC3-Secondary	904,122	\$0.08
SC3-Primary	364,126	\$0.09
SC3-Subtransmission/Transmission	145,977	\$0.01
SC3A-Secondary/Primary	182,879	\$0.00
SC3A-Sub Transmission	280,621	\$0.01
SC3A-Transmission	1,039,175	\$0.00
Streetlighting	14,512,907	\$0.00037

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