

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: February 2022

Commodity Purchases :	
Total Purchases	338,033
Less: Interruptible Purchases	-
Total Commodity Purchases	338,033

Total Sales, MCF's	265,286
Less: Interruptible Sales	-
Net Sales, MCF's	265,286

					<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
	<u>PURCHASES</u>		<u>RATE</u>			
<u>February</u>	<u>Commodity - Monthly Purchases</u>	50,812	m.c.f.	\$ 3.4121	\$173,376	\$173,376
February	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
February	<u>Commodity - Storage w/d</u>	28,018	m.c.f.	\$ 2.3453	\$65,712	\$65,712
February	<u>NGS Balancing Fee credit</u>	14,553	m.c.f.	\$ (0.1110)	-\$1,615	(\$1,615)
February	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$488
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
Demand Zone 0-4	200	d.t.	\$ 15.0941		22,622	3,019
<u>Tenneco FT-A 41705</u>						
Demand Zone 0-4	134	d.t.	\$ 15.7656		16,677	2,113
<u>Tenneco FT-A 41706</u>						
Demand Zone 5-4	134	d.t.	\$ 3.4004		2,730	456
<u>Tenneco FT-A 41707</u>						
Demand Zone 4-4	630	d.t.	\$ 5.2808		24,904	3,327
<u>Tenneco FS-MA 41708</u>						
Space Charge	56,717	d.t.	\$ 0.0205		8,703	1,163
Deliverability Charge	637	d.t.	\$ 1.4938		7,124	952
<u>Tenneco FT-A 41709</u>						
Demand Zone 0-4	221	d.t.	\$ 13.4984		24,038	2,983
<u>Tenneco FT-A 64613</u>						
Assignment Demand Charge	-	d.t.	\$ -		0	0
<u>CNYOG Storage</u>						
Monthly Storage Charge	10,501	(\$)	calc base on monthly fee		7,946	1,062
<u>National Fuel Storage</u>						
N10239 Reservation/Demand	92	d.t.	\$ 6.0126		4,137	553
O10238 Reservation/Demand	13,788	d.t.	\$ 0.0366		3,932	505
TOTAL COST					<u>\$362,286</u>	<u>\$254,091</u>
February COST	\$16,131	Divide by	50,812			0.31746
MONTHLY COMMODITY COST	<u>\$237,961</u>		50,812			<u>4.68316</u>
TOTAL COST	\$254,091					5.00062
 COST OF GAS (Per Mcf)						 \$5.00062

ISSUE DATE:
January 31, 2022