

**Orange and Rockland Utilities, Inc.**  
Market Supply Charge Workpaper  
Reconciliation for the Month of January 2022  
To be Billed in March 2022

**ACTUAL MSC COSTS**

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$25,561,845
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	187,390
Prior Month's Hedging (Over)/Under Recovery (B)	545,439
Prior Month's Actual Hedging	(8,281,581)
Total	18,013,093

**ACTUAL MSC RECOVERIES**15,499,989**(OVER)/UNDER RECOVERY**

2,513,104

**MARCH 2022 MITIGATION ADJUSTMENT (C)**

(1,000,000)

**(OVER)/UNDER RECOVERY WITH MITIGATION**

1,513,104

**HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (D)**

(2,800,857)

**(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (E)**

4,313,961

- (A) Reflects the (over)/under recovery from November 2021 per Page 1 of 3 of the January 2022 MSC workpapers, excluding the forecast hedging (gain)/loss.
- (B) Reflects the hedging (over)/under recovery from November 2021 per Page 1 of 3 of the January 2022 MSC Workpapers.
- (C) \$1,000,000 deferred for collection in subsequent MSC filing(s)
- |   |                    |
|---|--------------------|
| (D) Actual January 2022 Hedging (Gain)/Loss               | (8,281,581)        |
| Forecast Hedging (Gain)/Loss from January 2022 MSC Filing | <u>(5,480,724)</u> |
| Difference (Over)/Under                                   | (2,800,857)        |
- (E) To be recovered in the March 2022 MSC.

**Orange and Rockland Utilities, Inc.**

## Estimated Sales Workpaper

March-22

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	109,688,000	35,250,830	0	74,437,170	74,437,170
2/25 (Rate 1) Sec	72,849,000	47,031,679	1,907,161	23,910,160	23,910,160
2 Pri	4,383,000	2,284,679	891,420	1,206,900	1,206,900
3/25 (Rate 2)	29,115,000	24,112,002	2,703,820	2,299,178	2,299,178
9/22/25 (Rates 3 & 4) Pri	33,021,000	29,637,642	3,383,358	0	0
9/22/25 (Rates 3 & 4) Sub	19,249,000	3,500,339	15,748,661	0	0
9/22/25 (Rates 3 & 4) Trans	15,002,000	4,255,417	10,746,583	0	0
19	4,927,000	2,160,764	0	2,766,236	2,766,236
20	7,591,000	5,613,364	827,106	1,150,530	1,150,530
21	2,557,000	2,347,979	0	209,021	209,021
5	173,000	135,826	0	37,174	37,174
4/6/16	2,241,000	1,352,410	0	888,590	888,590
Total	<u>300,796,000</u>	<u>157,682,931</u>	<u>36,208,108</u>	<u>106,904,959</u>	<u>106,904,959</u>

**Market Supply Charge Workpaper**

**Effective: March 1, 2022**

**A. Calculation of MSC Adjustment:**

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ 4,313,961
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ (2,800,857)
3 Estimated POLR Sales Incl SC 9/22/25 (B)	106,904,959
4 Estimated POLR Sales Excl SC 9/22/25 (B)	106,904,959
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ 0.04035 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ (0.02620) per kWh

**B. Calculation of Current Month Hedging Adjustment:**

7 Forecast Hedging Cost	\$ (634,931)
8 Estimated POLR Sales Excl SC 9/22/25 (B)	106,904,959
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ (0.00594) per kWh

**C. MSC Detail:**

	<u>Units</u>	<u>SC2/25 (Rate 1)</u>		<u>SC2</u>				<u>SC9/22/25*</u>	<u>SC9/22/25*</u>	<u>SC9/22/25*</u>			
		<u>SC1</u>	<u>Secondary</u>	<u>Primary</u>	<u>SC3</u>	<u>SC4/6/16</u>	<u>SC5</u>	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>	<u>SC19</u>	<u>SC20</u>	<u>SC21</u>
10 Forecast MSC Component	\$/kWh	0.07240	0.07298	0.07101	0.07101	0.06874	0.07170	0.07101	0.06907	0.06893			
	Peak										0.07985	0.07985	0.07812
	Off Peak										0.06818	0.06838	0.06682
11 Capacity Component	\$/kWh	0.00727	0.00313	0.00293	0.00293	-	0.00557	0.00293	0.00199	0.00149	0.00727	0.00313	0.00293
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	(0.00594)	(0.00594)	(0.00594)	(0.00594)	(0.00594)	(0.00594)				(0.00594)	(0.00594)	(0.00594)
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.07373	0.07017	0.06800	0.06800	0.06280	0.07133	0.07394	0.07106	0.07042			
	Peak										0.08118	0.07704	0.07511
	Off Peak										0.06951	0.06557	0.06381
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.04035	0.04035	0.04035	0.04035	0.04035	0.04035	0.04035	0.04035	0.04035	0.04035	0.04035	0.04035
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	(0.02620)	(0.02620)	(0.02620)	(0.02620)	(0.02620)	(0.02620)	-	-	-	(0.02620)	(0.02620)	(0.02620)
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.01415	0.01415	0.01415	0.01415	0.01415	0.01415	0.04035	0.04035	0.04035	0.01415	0.01415	0.01415
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.08788	0.08432	0.08215	0.08215	0.07695	0.08548	0.11429	0.11141	0.11077			
	Peak										0.09533	0.09119	0.08926
	Off Peak										0.08366	0.07972	0.07796

**Notes:**

\* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.