P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: DECEMBER 29, 2021 STATEMENT TYPE: VDER-CR ATTACHMENT 2 FOR STATEMENT NO. 53 PAGE 1 OF 1

## <u>Value Stack Cost Recovery Mechanisms</u> VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

## Annual Reconciliation Rate in effect: January 1, 2022 to December 31, 2022 for calendar month bills and December 29, 2021 to December 28, 2022 for batch bills Rule 40.3.4

Service Classification	T	otal Amount Paid to Projects <sup>1</sup>		otal Amount Recovered <sup>2</sup>	=	Difference /	2021 Annual Forecast	=	Rate
									<u>\$/kWh</u>
SC1	\$	8,490,052.39	\$	7,759,277.93	\$	730,774.46	11,807,986,503	\$	0.00006
SC1C	\$	78,038.91	\$	75,429.52	\$	2,609.39	288,204,772	\$	0.00001
SC2ND	\$	770,727.01	\$	766,559.59	\$	4,167.42	687,832,912	\$	0.00001
									<b>\$/kW</b>
SC2D	\$	3,045,826.72	\$ :	2,705,891.09	\$	339,935.63	13,523,356	\$	0.03
SC3-Secondary	\$	3,245,085.28	\$ :	2,898,905.14	\$	346,180.14	10,927,344	\$	0.03
SC3-Primary	\$	889,077.49	\$	910,275.27	\$	(21,197.78)	4,404,341	\$	-
SC3-Subtransmission/Transmission	\$	131,413.72	\$	204,423.67	\$	(73,009.95)	1,768,481	\$	(0.04)
SC3A-Secondary/Primary	\$	132,861.74	\$	95,117.46	\$	37,744.28	2,227,923	\$	0.02
SC3A-Sub Transmission	\$	145,830.73	\$	109,513.18	\$	36,317.55	3,417,826	\$	0.01
SC3A-Transmission	\$	101,502.33	\$	208,481.21	\$	(106,978.88)	12,682,122	\$	(0.01)
									<u>\$/kWh</u>
Streetlighting	\$	163,272.76	\$	135,017.23	\$	28,255.53	143,390,836	\$	0.00020

## Notes:

<sup>1</sup> Total Value Stack compensation paid to projects between December 1, 2020 and November 30, 2021 for the following components: Capacity (market), Capacity (out of market), Environmental (out of market), DRV, LSRV, MTC, and Community Credit.

<sup>2</sup> Total amount recovered through VDER Value Stack CR Surcharge from December 2020 through November 2021.