

P.S.C. 214 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: FEBRUARY 28, 2022

STATEMENT TYPE: VDER-CR  
 ATTACHMENT 1 FOR STATEMENT NO. 53  
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**Value Stack Cost Recovery Mechanisms**  
**FOR THE BILLING MONTH OF MARCH 2022**  
**Applicable to Billings Under P.S.C. No. 214 Electricity**

**Value Stack Component**

**Energy Component**

All Service Classes

**Supply Charge**

**\$/kWh**

N/A

**Environmental Component - Market Value**

To be recovered in Clean Energy Supply Surcharge

**\$/kWh**

N/A

**Capacity Component - Market Value**

	Alternative 1	Alternative 2	Alternative 3
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
SC1	\$0.00000	\$0.00000	\$0.00000
SC2/5	\$0.00000	\$0.00000	\$0.00000
SC3/6	\$0.00000	\$0.00000	\$0.00000
SC4	\$0.00000	\$0.00000	\$0.00000

**Demand Charge**

**Capacity Component - Out of Market Value**

	<u>\$/kWh</u>
SC1	-\$0.00013
SC2/5	-\$0.00013
SC3/6	-\$0.00013
SC4	-\$0.00013

**Environmental Component - Out of Market Value**

	<u>\$/kWh</u>
SC1	\$0.00006
SC2/5	\$0.00006
SC3/6	\$0.00006
SC4	\$0.00006

**Demand Reduction Value (DRV)**

	<u>\$/kWh</u>
SC1	\$0.00002
SC2/5	\$0.00002
SC3/6	\$0.00002
SC4	\$0.00002

**Locational System Relief Value (LSRV)**

	<u>\$/kWh</u>
SC1	\$0.00000
SC2/5	\$0.00000
SC3/6	\$0.00000
SC4	\$0.00000

**Market Transition Credit (MTC)**

	<u>\$/kWh</u>
SC1	\$0.00000
SC2/5	\$0.00000
SC3/6	\$0.00000
SC4	\$0.00000

**Community Credit**

	<u>\$/kWh</u>
SC1	\$0.00019
SC2/5	\$0.00019
SC3/6	\$0.00019
SC4	\$0.00019

Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Dated: February 10, 2022