

P.S.C. NO. 3 - ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 04/01/2023

STATEMENT TYPE: MSC
STATEMENT NO: 133

STATEMENT OF MARKET SUPPLY CHARGE

Applicable to Billings Under
Service Classifications Nos. 1, 2, 3, 4, 5, 6, 9, 16, 19, 20, 21 and 22
of the Schedule for Electric Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>SC No.</u>	<u>Description</u>		Forecast MSC Component (\$/kWh)	MSC Adjustment (\$/kWh)	ZEC/REC Component (\$/kWh)	Total (\$/kWh)
1	Residential Service		0.05896	(0.02246)	0.00602	0.04252
2*	Secondary Service		0.05598	(0.02246)	0.00602	0.03954
2*	Primary Service		0.05536	(0.02246)	0.00602	0.03892
3*	General Primary Service		0.05536	(0.02246)	0.00602	0.03892
4	Public Street Lighting - Company Owned		0.04928	(0.02246)	0.00602	0.03284
5	Traffic Signal Lighting		0.05320	(0.02246)	0.00602	0.03676
6	Public Street Lighting - Customer Owned		0.04928	(0.02246)	0.00602	0.03284
9/22*	Large Commercial and Industrial Service - Primary		0.04401	(0.02334)	0.00602	0.02669
9/22*	Large Commercial and Industrial Service - Substation		0.03973	(0.02334)	0.00602	0.02241
9/22*	Large Commercial and Industrial Service - Transmission		0.03973	(0.02334)	0.00602	0.02241
16	Private Area Lighting		0.04928	(0.02246)	0.00602	0.03284
19	Residential Time-Of-Use Service	Peak	0.06327	(0.02246)	0.00602	0.04683
19	Residential Time-Of-Use Service	Off Peak	0.05685	(0.02246)	0.00602	0.04041
20*	General Secondary Optional TOU Service	Peak	0.05997	(0.02246)	0.00602	0.04353
20*	General Secondary Optional TOU Service	Off Peak	0.05376	(0.02246)	0.00602	0.03732
21*	General Primary Optional TOU Service	Peak	0.05930	(0.02246)	0.00602	0.04286
21*	General Primary Optional TOU Service	Off Peak	0.05328	(0.02246)	0.00602	0.03684

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

Day-Ahead Hourly Pricing

Applicable to Billings for
Customers Subject to MDAHP

Adder \$0.00524 per kWh
Capacity \$1.36 per kW-month
ZEC/REC Component \$0.00602 per kWh

Rider J Generation Capacity Event Charges

Applicable to Rider J Rate I Customers

Generation Capacity Critical \$4.46 per kW Event
Peak Event Charge

Issued By: Robert Sanchez, President, Pearl River, New York 10965