

PSC NO: 9 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 3/1/2023

STATEMENT TYPE: RCC
STATEMENT NO: 71

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT
AND
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2023
Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7 and Non-Large Industrial 13 and 18
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

	Total NY Monthly Capacity	Total NY Annual Capacity	Demand Rate	Total Demand
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>	<u>Dth</u> (A)	<u>Dth</u> (B)	<u>Dth</u> (C)	<u>Cost</u> (D=BxC)
NFGSC EFT Capacity Temperature Swing	175,606	2,107,272	\$5.1611	\$10,875,842
NFGSC ESS Delivery Temperature Swing	160,186	1,922,232	\$2.7576	\$5,300,747
NFGSC ESS Capacity Temperature Swing	7,477,162	89,725,944	\$0.0501	\$4,495,270
NFGSC FSS Delivery Temperature Swing	15,420	185,040	\$2.6469	\$489,782
NFGSC FSS Capacity Temperature Swing	588,700	7,064,400	\$0.0478	\$337,678
Reserve Capacity Costs				<u>\$21,499,319</u>
Peaking to classes other than TC 4.0 - %				97.2843%
Peaking to classes other than TC 4.0 - \$				\$20,915,462
Total Annual Normalized Throughput Volume (Mcf)				87,953,619
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf</u>				\$0.23780
Less: Base Reserve Capacity Charge				<u>\$0.18730</u>
Reserve Capacity Cost Adjustment (\$/Mcf) (applicable to SC-1, 2, 3, 5, 7 and Non-Large Industrial SC-18)				\$0.05050
DMT Factor				12.4595%
Non-Large Industrial SC 13				\$0.02963
Less: Base Reserve Capacity Charge				<u>\$0.01291</u>
Reserve Capacity Cost Adjustment (\$/Mcf) (applicable to Non-Large Industrial SC-13)				\$0.01672

Date: February 24, 2023

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT
AND
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2023
Applicable to Usage Under Service Classification Nos. 13 and 18 (TC-4.0)
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	Demand Rate <u>Dth</u> (C)	Total Demand Cost (D=BxC)
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>				
NFGSC EFT Capacity Temperature Swing	175,606	2,107,272	\$5.1611	\$10,875,842
NFGSC ESS Delivery Temperature Swing	160,186	1,922,232	\$2.7576	\$5,300,747
NFGSC ESS Capacity Temperature Swing	7,477,162	89,725,944	\$0.0501	\$4,495,270
NFGSC FSS Delivery Temperature Swing	15,420	185,040	\$2.6469	\$489,782
NFGSC FSS Capacity Temperature Swing	588,700	7,064,400	\$0.0478	\$337,678
Reserve Capacity Costs				<u>\$21,499,319</u>
Peaking to TC 4.0 - %				2.7157%
Peaking to TC 4.0 - \$				\$583,857
Total Annual Normalized Throughput Volume (Mcf)				11,601,902
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.05032
Less: Base Reserve Capacity Charge				<u>\$0.03419</u>
Reserve Capacity Cost Adjustment (\$/Mcf) (applicable to SC 18 TC 4.0)				\$0.01613
DMT Factor				27.5802%
Large Industrial SC 13				\$0.01388
Less: Base Reserve Capacity Charge				<u>\$0.00611</u>
Reserve Capacity Cost Adjustment (\$/Mcf) (applicable to SC 13 TC 4.0)				\$0.00777

Date: February 24, 2023

Cancelled by Doc. Num. 72 effective 04/01/2023

Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221

(Name of Officer, Title, Address)