

PSC NO: 12 GAS
COMPANY: THE BROOKLYN UNION GAS COMPANY
INITIAL EFFECTIVE DATE: 03/01/2023
STAMPS: Issued in compliance with Order in Case 14-M-0565 and 20-M-0266 dated January 19, 2023

STATEMENT TYPE: DRA
STATEMENT NO: 9
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Statement of Delivery Rate Adjustment

Service Classifications	SIR	RDM	GSRS	NFRR	EGR	NYFS	NCRR	EAM	DCSM	DROM	NUP	RAC	LPCO	AMP	Total
	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>
Residential Non-Heat (SC 1A, 1AR, 17-1A, 17-1AR)	\$ -	\$ 0.0461	\$ 0.0001	\$ 0.0000	\$ (0.0003)	\$ 0.0006	\$ -	\$ 0.0043	\$ 0.0102	\$ 0.0000	\$ -	\$ 0.0063	\$ 0.0676	\$ 0.0888	\$ 0.2237
Residential Heat (SC 1B, 1BR, 17-1B, 17-1BR)	\$ -	\$ 0.0461	\$ 0.0001	\$ 0.0000	\$ (0.0003)	\$ 0.0010	\$ -	\$ 0.0050	\$ 0.0094	\$ 0.0000	\$ -	\$ 0.0018	\$ 0.0118	\$ 0.0150	\$ 0.0899
Residential DG (SC 1BDG)	\$ -	N/A	\$ 0.0001	\$ 0.0000	\$ (0.0003)	N/A	\$ -	\$ 0.0055	\$ 0.0094	\$ 0.0000	\$ -	\$ 0.0006	N/A	N/A	\$ 0.0153
Commercial Non-Heat (SC 2-1, 17-2-1)	\$ -	\$ (0.0001)	\$ 0.0001	\$ 0.0000	\$ (0.0003)	\$ 0.0006	\$ -	\$ 0.0037	\$ 0.0061	\$ 0.0000	\$ -	\$ 0.0009	\$ 0.0036	\$ 0.0044	\$ 0.0190
Commercial Heat (SC 2-2, 17-2-2)	\$ -	\$ (0.0001)	\$ 0.0001	\$ 0.0000	\$ (0.0003)	\$ 0.0012	\$ -	\$ 0.0060	\$ 0.0060	\$ 0.0000	\$ -	\$ 0.0012	\$ 0.0035	\$ 0.0043	\$ 0.0219
Multi-Family (SC 3, 17-3)	\$ -	\$ 0.0110	\$ 0.0001	\$ 0.0000	\$ (0.0003)	\$ 0.0008	\$ -	\$ 0.0045	\$ 0.0057	\$ 0.0000	\$ -	\$ 0.0008	\$ 0.0007	\$ 0.0008	\$ 0.0241
High Load Factor (SC 4A, 17-4A)	\$ -	N/A	\$ 0.0001	\$ 0.0000	\$ (0.0003)	\$ 0.0004	\$ -	\$ 0.0034	\$ 0.0077	\$ 0.0000	\$ -	\$ 0.0005	N/A	N/A	\$ 0.0118
Compressed Natural Gas Service (SC 4A-CNG, 17-4A-CNG)	\$ -	N/A	\$ 0.0001	\$ 0.0000	\$ (0.0003)	\$ 0.0004	\$ -	\$ 0.0022	\$ 0.0044	\$ 0.0000	\$ -	\$ 0.0004	N/A	N/A	\$ 0.0072
Compressed Natural Gas Service Interruptible (SC 4A-CNG, 17-4A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 0.0022	\$ 0.0044	\$ 0.0000	\$ -	\$ 0.0004	N/A	N/A	\$ 0.0070
Year Round Air Conditioning (SC 4B, SC 17-4B)	\$ -	N/A	\$ 0.0001	\$ 0.0000	\$ (0.0003)	\$ 0.0008	\$ -	\$ 0.0042	\$ 0.0067	\$ 0.0000	\$ -	\$ 0.0011	N/A	N/A	\$ 0.0126
Seasonal Off-Peak (SC 7, SC 17-7)	\$ -	N/A	\$ 0.0001	\$ 0.0000	\$ (0.0003)	N/A	\$ -	\$ 0.0019	\$ 0.0042	\$ 0.0000	\$ -	\$ 0.0001	N/A	N/A	\$ 0.0060
Baseload DG (SC 21, 17-21)	\$ -	N/A	\$ 0.0001	\$ 0.0000	\$ (0.0003)	N/A	\$ -	\$ 0.0021	\$ 0.0030	\$ 0.0000	\$ -	\$ 0.0003	N/A	N/A	\$ 0.0052
Non-Firm Demand Response Service SC 22, SC 18-22 (Tier 1)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 0.0021	\$ 0.0046	N/A	\$ -	\$ 0.0005	\$ 0.0050	\$ 0.0074	\$ 0.0196
Non-Firm Demand Response Service SC 22, SC 18-22 (Tier 2)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 0.0021	\$ 0.0046	N/A	\$ -	\$ 0.0005	\$ 0.0050	\$ 0.0074	\$ 0.0196

SC 1B, 1BI, 1BR, 1B-DG, 2-2, 3, 4B, 17-1B, 17-1BI, 17-1BR, 17-2-2, 17-3 and 17-4B are subject to a Weather Normalization Adjustment Factor, as explained on Leaf Nos. 80 through 83

<u>Note:</u>	
SIR	Site Investigation and Remediation Surcharge
RDM	Revenue Decoupling Mechanism
GSRS	Gas Safety and Reliability Surcharge
NFRR	Non-Firm Demand Response Revenue Reconciliation Surcharge / Credit
EGR	Electric Generator Revenue Reconciliation
NYFS	New York Facilities System Surcharge
EAM	Earning Adjustment Mechanism
NCRR	Newtown Creek Revenue Reconciliation
DCSM	Demand Capacity Surcharge Mechanism
DROM	Non Labor Demand Response O&M Cost
NUP	Net Utility Plant and Depreciation Expense Reconciliation Mechanism
RAC	Rate Adjustment Clause
LPCO	Late Payment Charge and Other Waived Fees Surcharge
AMP	Arrears Management Program Recovery Surcharge

Issued by: Rudolph L. Wynter, President, Brooklyn, NY