

PSC NO: 9 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 3/1/2023

STATEMENT TYPE: DAC
STATEMENT NO: 71

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE

Effective With Usage On and After March 1, 2023
Applicable to Billings Under Service Classification Nos. 1, 2, 4, 5, 8 and 10
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u> All Territories
R & D FUNDING MECHANISM Amount applicable during the period January 1, 2023 through December 31, 2023 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.1050
TRANSITION COST SURCHARGE Intermediate Transition Cost Surcharge pursuant to GIS 0, Leaf Nos. 138 and 139.	0.0000
Upstream Transition Cost Surcharge pursuant to GIS 0, Leaf Nos. 137 and 138.	0.0000
RESERVE CAPACITY COST ADJUSTMENT Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.5050
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE Amount applicable to lost revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM Amount applicable to Conservation Incentive Program costs pursuant to General Information Section 0, Leaf No. 146 and CIP Statement.	1.7050
STORAGE INVENTORY CARRYING COST Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145.	(0.0753)
Reconciliation for TME 3/31/22 applicable during the period July 1, 2022 through June 30, 2023.	0.0870
SYSTEM MODERNIZATION TRACKER Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1, effective July 1, 2022 through June 30, 2023.	1.9203

Date: February 24, 2023

Cancelled by Doc. Num. 72 effective 04/01/2023

Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE

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 Applicable to Billings Under Service Classification Nos. 1, 2, 4, 5, 8 and 10
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	¢ per Ccf All Territories
90/10 SYMMETRICAL SHARING MECHANISM Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General Information Section 0, Leaf Nos. 69 & 70.	
Reconciliation for TME 3/22 (Case 16-G-0257), applicable during the period July 1, 2022 through June 30, 2023.	0.4010
TRANSCO/TGP RATE CASE REFUND RECONCILIATION Amount applicable to the TGP Revenue Sharing refunds and Transco & TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047.	0.0000
SYSTEM PERFORMANCE ADJUSTMENT MECHANISM (SPAM) Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable January 1, 2022 through December 31, 2022.	(0.1910)
LOW INCOME SERVICE TRACKER Amount applicable to Low Income Service Tracker pursuant to General Information Section 0, Leaf No. 119 applicable July 1, 2022 through June 30, 2023.	0.4100
REGULATORY TRACKING CHARGE - TCJA 2017 Amount applicable to the Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150 applicable December 1, 2022 through November 30, 2023.	(1.5754)
BILL RELIEF PROGRAM Amount applicable to the Bill Relief Program, pursuant to GIS 0, Leaf No. 155.	0.5750
PENSION AND OTHER POST-EMPLOYMENT BENEFITS (OPEB) SURCREDIT Amount applicable to the Pension and OPEB Surcredit pursuant to GIS 0, Leaf No. 156.	(2.1229)
REVENUE DECOUPLING MECHANISM Amount applicable to Revenue Decoupling Mechanism pursuant to GIS 0, Leaf Nos. 146 & 147, effective July 1, 2022 through June 30, 2023.	0.0120
TOTAL DELIVERY COST ADJUSTMENT Commencing with the gas used on and after March 1, 2023 and thereafter until changed, the delivery cost adjustment will be	<u><u>1.7557</u></u>

Date: February 24, 2023

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE

Effective With Usage On and After March 1, 2023
 Applicable to Billings Under Service Classification Nos. 3, 4, 5, 7, 10 and 15
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	¢ per Ccf All Territories
R & D FUNDING MECHANISM	
Amount applicable during the period January 1, 2023 through December 31, 2023 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.1050
TRANSITION COST SURCHARGE	
Intermediate Transition Cost Surcharge pursuant to GIS 0, Leaf Nos. 138 and 139.	0.0000
Upstream Transition Cost Surcharge pursuant to GIS 0, Leaf Nos. 137 and 138.	0.0000
RESERVE CAPACITY COST ADJUSTMENT	
Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.5050
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE	
Amount applicable to lost revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM	
Amount applicable to Conservation Incentive Program costs pursuant to General Information Section 0, Leaf No. 146 and CIP Statement.	0.3040
STORAGE INVENTORY CARRYING COST	
Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145.	(0.0753)
Reconciliation for TME 3/31/22 applicable during the period July 1, 2022 through June 30, 2023.	0.0870
SYSTEM MODERNIZATION TRACKER	
Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1, effective July 1, 2022 through June 30, 2023.	1.2221
REVENUE DECOUPLING MECHANISM	
Amount applicable to Revenue Decoupling Mechanism pursuant to GIS 0, Leaf Nos. 146 & 147, effective July 1, 2022 through June 30, 2023.	0.0120

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 P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u> All Territories
90/10 SYMMETRICAL SHARING MECHANISM Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General Information Section 0, Leaf Nos. 69 & 70: Reconciliation for TME 3/22 (Case 16-G-0257), applicable during the period July 1, 2022 through June 30, 2023.	0.4010
TRANSCO/TGP RATE CASE REFUND RECONCILIATION Amount applicable to the TGP Revenue Sharing refunds and Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047.	0.0000
SYSTEM PERFORMANCE ADJUSTMENT MECHANISM (SPAM) Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable January 1, 2022 through December 31, 2022.	(0.1910)
REGULATORY TRACKING CHARGE - TCJA 2017 Amount applicable to the Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150 applicable December 1, 2022 through November 30, 2023	(1.0117)
BILL RELIEF PROGRAM Amount applicable to the Bill Relief Program, pursuant to GIS 0, Leaf No. 155.	0.3695
PENSION AND OTHER POST-EMPLOYMENT BENEFITS (OPEB) SURCREDIT Amount applicable to the Pension and OPEB Surcredit pursuant to GIS 0, Leaf No. 156.	(1.3556)
TOTAL DELIVERY COST ADJUSTMENT Commencing with the gas used on and after March 1, 2023 and thereafter until changed, the delivery cost adjustment will be	<u><u>0.3720</u></u>

Date: February 24, 2023

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