Status: CANCELLED Effective Date: 03/01/2023 Received: 02/24/2023

PSC NO: 219 GAS COMPANY: NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: 03/01/2023 STAMPS: Issued in compliance with Order in Case 14-M-0565 and 20-M-0266 dated January 19, 2023 STATEMENT TYPE: DSA STATEMENT NO: 10 PAGE 1 OF 1

## Statement of Delivery Service Adjustment

								ETIP						
Service Classification	NRS	R&D	RDM	GSRS	EAM	SPA	TRA	Reconciliation	NUP	IEE	NPA	LPCO	AMP	Total
Firm Sales	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm
SC-1 Residential	\$0.00289	\$0.000402	\$0.01353	\$0.00014	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00671	\$0.00922	\$0.032922
SC-2 Residential	\$0.00289	\$0.000402	(\$0.02753)	\$0.00008	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.00098	(\$0.022428)
SC-2 Commercial	\$0.00289	\$0.000402	(\$0.02753)	\$0.00008	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.00098	(\$0.022428)
SC-2 Industrial	\$0.00289	\$0.000402	(\$0.02753)	\$0.00008	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.00098	(\$0.022428)
SC-5 Firm Gas Sales	\$0.00289	\$0.000402	N/A	\$ 0.00002	\$ 0.00003	N/A	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00017	\$0.00024	\$0.003752
SC-7 Small Volume Firm Sales	\$0.00289	\$0.000402	\$ 0.05175	\$ 0.00004	\$ 0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$0.055112
SC-8 Gas Sales	\$0.00289	\$0.000402	N/A	\$ 0.00002	\$ 0.00003	N/A	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00003	\$0.00005	\$0.003422
SC-12 DG Non Res	\$0.00289	\$0.000402	N/A	\$ 0.00001	\$ 0.00003	N/A	N/A	N/A	\$ -	N/A	\$ -	N/A	N/A	\$0.003332
SC-13 DG Residential	\$0.00289	\$0.000402	N/A	\$ 0.00007	\$ 0.00003	N/A	N/A	N/A	N/A	N/A	\$ -	N/A	N/A	\$0.003392
								ETIP						
Firm Transportation	NRS	R&D	RDM	GSRS	EAM	SPA	TRA	Reconciliation	NUP	IEE	NPA	LPCO	AMP	Total
	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm
SC-1 Residential	\$ 0.00289	\$0.000402	\$ 0.01353	\$ 0.00014	\$ 0.00003	\$0.002717	\$ (0.00002)		\$ -	\$ -	\$ -	\$0.00671	\$0.00922	\$0.035619
SC-2 Residential	\$ 0.00289	\$0.000402	\$ (0.02753)	\$ 0.00008	\$ 0.00003	\$0.002717	\$ (0.00002)		\$ -	\$ -	\$ -	\$0.00072	\$0.00098	(\$0.019731)
SC-2 Commercial	\$ 0.00289	\$0.000402	\$ (0.02753)	\$ 0.00008	\$ 0.00003	\$0.002717	\$ (0.00002)		\$ -	\$ -	\$ -	\$0.00072	\$0.00098	(\$0.019731)
SC-2 Industrial	\$ 0.00289	\$0.000402	\$ (0.02753)	\$ 0.00008	\$ 0.00003	\$0.002717	\$ (0.00002)		\$ -	\$ -	\$ -	\$0.00072	\$0.00098	(\$0.019731)
SC-5 Firm Gas Transportation	\$ 0.00289	\$0.000402	N/A	\$ 0.00002	\$ 0.00003	\$0.002717	\$ (0.00002)	\$0.00000	\$ -	\$ -	\$ -	\$0.00017	\$0.00024	\$0.006449
SC-7 Small Volume Firm Transportation	\$ 0.00289	\$0.000402	\$ 0.05175	\$ 0.00004	\$ 0.00003	\$0.002717	\$ (0.00002)	N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$0.057809
SC-8 Gas Transportation with Standby Sales Service	\$ 0.00289	\$0.000402	N/A	\$ 0.00002	\$ 0.00003	\$0.002717	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00003	\$0.00005	\$0.006139
SC-12 DG Non Res	\$ 0.00289	\$0.000402	N/A	\$ 0.00001	\$ 0.00003	\$0.002717	\$ (0.00002)	N/A	\$ -	N/A	\$ -	N/A	N/A	\$0.006029
SC-13 DG Residential	\$ 0.00289	\$0.000402	N/A	\$ 0.00007	\$ 0.00003	\$0.002717	\$ (0.00002)	N/A	N/A	N/A	\$ -	N/A	N/A	\$0.006089
NYSEG	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	N/A	N/A	N/A	\$ -
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Note:

Net Revenue Sharing NRS

Research and Development Surcharge R&D Revenue Decoupling Mechanism Adjustment RDM Gas Safety and ReliabilitySurcharge **GSRS** Earnings Adjustment Mechanism EAM

System Performance Adjustment (for Sales Customers, SPA will be credited / charged via the Monthly Cost of Gas)
Gas Transportation Rate Statement: Annual Transportation Imbalance Surcharge or Refund SPA

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ETIP Reconciliation Statement of Energy Efficiency Program Costs (ETIP)

Net Utility Plant and Depreciation Expense Reconciliation Mechanism Surcharge NUP

Incremental Energy Efficiency Surcharge **IEE** NPA Non-Pipe Alternatives Cost Recovery Mechanism LPCO Late Payment Charge and Other Waived Fees Surcharge AMP Arrears Management Program Recovery Surcharge

Issued by: Rudolph L. Wynter, President, Syracuse, New York