

PSC NO: 9 GAS  
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
INITIAL EFFECTIVE DATE: 5/1/2023

STATEMENT TYPE: GTR  
STATEMENT NO: 73

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2023  
Applicable to Billings Under Service Classification No. 18  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| Tariff Class   | Transportation Service Classification No. 18 |             |             |             |             |
|--|--|-------------|-------------|-------------|-------------|
|  | TC-1.1                                       | TC-2.0      | TC-3.0      | TC-4.0      | TC-4.1      |
| Minimum Charge   | \$322.88                                     | \$707.85    | \$1,680.93  | \$3,482.46  | \$3,703.61  |
| Billing Charge   | \$1.04                                       | \$1.04      | \$1.04      | \$1.04      | \$1.04      |
| Base Rate per Mcf  | \$1.43969                                    | \$1.10027   | \$0.79011   | \$0.30547   | \$0.54483   |
| Plus: Reserve Capacity Cost Charge in Case 16-G-0257   | \$0.05050                                    | \$0.05050   | \$0.05050   | \$0.01613   | \$0.05050   |
| Plus: Storage Inventory Carrying Cost in Case 16-G-0257  | (\$0.00753)                                  | (\$0.00753) | (\$0.00753) | (\$0.00753) | (\$0.00753) |
| Plus: Storage Carrying Cost Reconciliation TME 3/21  | \$0.00870                                    | \$0.00870   | \$0.00870   | \$0.00870   | \$0.00870   |
| Plus: Amount applicable during the period 1/1/23 through 12/31/23 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047   | \$0.01050                                    | \$0.01050   | \$0.01050   | \$0.01050   | \$0.01050   |
| Amount applicable during the period 7/1/22 through 6/30/23 for Transportation Sales and Transportation Service Benefits (16-G-0257) on GIS 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas. | \$0.04010                                    | \$0.04010   | \$0.04010   | \$0.04010   | \$0.04010   |
| Amount applicable for Intermediate Transition Cost Surcharge per GIS 0, Leaf Nos. 138 and 139 of P.S.C. No. 9 - Gas.   | \$0.00000                                    | \$0.00000   | \$0.00000   | \$0.00000   | \$0.00000   |
| Amount applicable for Upstream Transition Cost Surcharge per GIS 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas.   | \$0.00000                                    | \$0.00000   | \$0.00000   | \$0.00000   | \$0.00000   |
| Amount applicable to Conservation Incentive Programs pursuant to GIS 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement   | \$0.03040                                    | \$0.03040   | \$0.03040   | \$0.03040   | \$0.03040   |
| Amount applicable to System Performance Adjustment Mechanism pursuant to GIS 0, Leaf No. 135   | (\$0.01910)                                  | (\$0.01910) | (\$0.01910) | (\$0.01910) | (\$0.01910) |
| Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to GIS 0, Leaf No. 150, applicable 12/1/22 through 11/30/23   | (\$0.06668)                                  | (\$0.04767) | (\$0.04201) | (\$0.01483) | (\$0.02095) |
| Amount applicable to Bill Relief Program, pursuant to GIS 0, Leaf No. 155  | \$0.02435                                    | \$0.01750   | \$0.01543   | \$0.00536   | \$0.00766   |
| Amount applicable to Pension and OPEB Surcredit, pursuant to GIS 0, Leaf No. 156   | (\$0.08989)                                  | (\$0.06461) | (\$0.05696) | (\$0.01980) | (\$0.02826) |
| Amount applicable to System Modernization Tracker pursuant to GIS 0, Leaf Nos. 120 & 120.1, applicable 7/1/22 through 6/30/23  | \$0.08982                                    | \$0.06997   | \$0.06105   | \$0.01730   | \$0.02159   |
| Amount applicable to System Improvement Tracker pursuant to GIS 0, Leaf No. 157  | \$0.03269                                    | \$0.02332   | \$0.02064   | \$0.00736   | \$0.01029   |
| Total Surcharges/(Credits)   | \$0.10386                                    | \$0.11208   | \$0.11172   | \$0.07459   | \$0.10390   |
| Total Base Rate, per Mcf   | \$1.54355                                    | \$1.21235   | \$0.90183   | \$0.38006   | \$0.64873   |
| Minimum Allowable Rate   | \$0.10000                                    | \$0.10000   | \$0.10000   | \$0.10000   | \$0.10000   |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 18 transportation rates effective May 1, 2023

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 18 transportation service for the month.

Rate

The default SC 18 transportation rates shall be the maximum allowable prices.

Date: April 28, 2023

Cancelled by Doc. Num. 74 effective 06/01/2023

Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221  
(Name of Officer, Title, Address)

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2023  
Applicable to Billings Under Service Classification No. 13  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| Tariff Class   | Transportation Service Classification No. 13 |             |             |             |             |
|--|--|-------------|-------------|-------------|-------------|
|  | TC-1.1                                       | TC-2.0      | TC-3.0      | TC-4.0      | TC-4.1      |
| Minimum Charge   | \$322.88                                     | \$707.85    | \$1,680.93  | \$3,482.46  | \$3,703.61  |
| Billing Charge   | \$1.04                                       | \$1.04      | \$1.04      | \$1.04      | \$1.04      |
| Base Rate per Mcf  | \$1.26530                                    | \$0.92588   | \$0.61572   | \$0.27739   | \$0.37044   |
| Plus: Reserve Capacity Cost Charge in Case 16-G-0257   | \$0.01672                                    | \$0.01672   | \$0.01672   | \$0.00777   | \$0.01672   |
| Plus: Amount applicable during the period 1/1/23 through 12/31/23 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.  | \$0.01050                                    | \$0.01050   | \$0.01050   | \$0.01050   | \$0.01050   |
| Amount applicable during the period 7/1/22 through 6/30/23 for Transportation Sales and Transportation Service Benefits (16-G-0257) on GIS 0, Leaf Nos. 69 & 70 of P.S.C. No. 9 - Gas. | \$0.04010                                    | \$0.04010   | \$0.04010   | \$0.04010   | \$0.04010   |
| Amount applicable for Intermediate Transition Cost Surcharge per GIS 0, Leaf Nos. 138 and 139 of P.S.C. No. 9 - Gas.   | \$0.00000                                    | \$0.00000   | \$0.00000   | \$0.00000   | \$0.00000   |
| Amount applicable for Upstream Transition Cost Surcharge per GIS 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas.   | \$0.00000                                    | \$0.00000   | \$0.00000   | \$0.00000   | \$0.00000   |
| Amount applicable to Conservation Incentive Programs pursuant to GIS 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement   | \$0.03040                                    | \$0.03040   | \$0.03040   | \$0.03040   | \$0.03040   |
| Amount applicable to System Performance Adjustment Mechanism pursuant to GIS 0, Leaf No. 135   | (\$0.01910)                                  | (\$0.01910) | (\$0.01910) | (\$0.01910) | (\$0.01910) |
| Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to GIS 0, Leaf No. 150, applicable 12/1/22 through 11/30/23   | (\$0.06668)                                  | (\$0.04767) | (\$0.04201) | (\$0.01483) | (\$0.02095) |
| Amount applicable to Bill Relief Program, pursuant to GIS 0, Leaf No. 155  | \$0.02435                                    | \$0.01750   | \$0.01543   | \$0.00536   | \$0.00766   |
| Amount applicable to Pension and OPEB Surcredit, pursuant to GIS 0, Leaf No. 156   | (\$0.08989)                                  | (\$0.06461) | (\$0.05696) | (\$0.01980) | (\$0.02826) |
| Amount applicable to System Modernization Tracker pursuant to GIS 0, Leaf Nos. 120 & 120.1, applicable 7/1/22 through 6/30/23  | \$0.08982                                    | \$0.06997   | \$0.06105   | \$0.01730   | \$0.02159   |
| Amount applicable to System Improvement Tracker pursuant to GIS 0, Leaf No. 157  | \$0.03269                                    | \$0.02332   | \$0.02064   | \$0.00736   | \$0.01029   |
| Total Surcharges/(Credits)   | \$0.06891                                    | \$0.07713   | \$0.07677   | \$0.06506   | \$0.06895   |
| Total Base Rate, per Mcf   | \$1.33421                                    | \$1.00301   | \$0.69249   | \$0.34245   | \$0.43939   |
| Minimum Allowable Rate   | \$0.10000                                    | \$0.10000   | \$0.10000   | \$0.10000   | \$0.10000   |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-13 transportation rates effective May 1, 2023

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-13 transportation service for the month.

Rate

The default SC-13 transportation rates shall be the maximum allowable prices.

Date: April 28, 2023

Cancelled by Doc. Num. 74 effective 06/01/2023

Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221  
(Name of Officer, Title, Address)

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2023  
 Applicable to Billings Under Tariff Classification No. 1  
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19  
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 P.S.C. No. 9 - GAS

| <u>I) Summary of Maximum and Minimum Allowable Prices</u>  | <u>SC-1 Delivery Service</u> |
|--|------------------------------|
| Minimum Charge   | \$15.54                      |
| Billing Charge   | \$1.04                       |
| Base Rate per Mcf  |                              |
| Next 4.6 Mcf   | \$3.73922                    |
| Over 5.0 Mcf   | \$1.02181                    |
| Plus: Reserve Capacity Cost Adjustment in Case 16-G-0257   | \$0.05050                    |
| Amount applicable during the period 1/1/23 through 12/31/23 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.  | \$0.01050                    |
| Amount applicable for Transportation Sales and Transportation Service Benefits on GIS 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/22 (Case 16-G-0257) applicable 7/1/22 - 6/30/23 | \$0.04010                    |
| Amount applicable for Intermediate Transition Cost Surcharge (GIS 0, Leaf No. 138 and 139, P.S.C. No. 9 - Gas)   | \$0.00000                    |
| Amount applicable for Upstream Transition Cost Surcharge pursuant to GIS 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas   | \$0.00000                    |
| Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to GIS 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement  | \$0.17050                    |
| Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas   | (\$0.00753)                  |
| Reconciliation for TME 3/22 (Case 16-G-0257) applicable 7/1/22 - 6/30/23   | \$0.00870                    |
| Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge  | \$0.00000                    |
| Amount applicable to Revenue Decoupling Mechanism pursuant to GIS 0, Leaf Nos. 146 and 147   |                              |
| Reconciliation for TME 3/22 (Case 16-G-0257) applicable 7/1/22 - 6/30/23   | \$0.00120                    |
| Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.                                 | \$0.00000                    |
| Amount applicable to SPAM pursuant to GIS 0, Leaf No. 135 applicable 1/1/22 through 12/31/22   | (\$0.01910)                  |
| Amount applicable to Low Income Service Tracker pursuant to GIS 0, Leaf No. 119 applicable July 1, 2022 through June 30, 2023.   | \$0.04100                    |
| Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to GIS 0, Leaf No. 150 applicable 12/1/22 through 11/30/23.   | (\$0.15754)                  |
| Amount applicable to Bill Relief Program, pursuant to GIS 0, Leaf No. 155  | \$0.05750                    |
| Amount applicable to Pension and OPEB Surcredit, pursuant to GIS 0, Leaf No. 156   | (\$0.21229)                  |
| Amount applicable to System Modernization Tracker pursuant to GIS 0, Leaf Nos. 120 & 120.1 applicable 7/1/22 through 6/30/23.  | \$0.19203                    |
| Amount applicable to System Improvement Tracker pursuant to GIS 0, Leaf No. 157  | \$0.07752                    |
| Total Surcharges and Credits   | <u>\$0.25309</u>             |
| Minimum Allowable Rate   | <u>\$0.10000</u>             |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective May 1, 2023.

TC-1.1 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Date: April 28, 2023

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2023  
 Applicable to Billings Under Tariff Classification No. 3  
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19  
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 P.S.C. No. 9 - GAS

| <u>I) Summary of Maximum and Minimum Allowable Prices</u>  | <u>SC-3 Delivery Service</u> |
|--|------------------------------|
| Minimum Charge   | \$17.86                      |
| Billing Charge   | \$1.04                       |
| Base Rate per Mcf  |                              |
| Next 49 Mcf  | \$2.38794                    |
| Next 950 Mcf   | \$1.81731                    |
| Over 1,000 Mcf   | \$1.44384                    |
| Plus: Reserve Capacity Cost Adjustment in Case 16-G-0257   | \$0.05050                    |
| Amount applicable during the period 1/1/23 through 12/31/23 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.  | \$0.01050                    |
| Amount applicable for Transportation Sales and Transportation Service Benefits on GIS 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/22 (Case 16-G-0257) applicable 7/1/22 - 6/30/23 | \$0.04010                    |
| Amount applicable for Intermediate Transition Cost Surcharge pursuant to GIS 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas   | \$0.00000                    |
| Amount applicable for Upstream Transition Cost Surcharge pursuant to GIS 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas   | \$0.00000                    |
| Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to GIS 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement  | \$0.03040                    |
| Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas   | (\$0.00753)                  |
| Reconciliation for TME 3/22 (Case 16-G-0257) applicable 7/1/22 - 6/30/23   | \$0.00870                    |
| Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge  | \$0.00000                    |
| Amount applicable to Revenue Decoupling Mechanism pursuant to GIS 0, Leaf Nos. 146 and 147   |                              |
| Reconciliation for TME 3/22 (Case 16-G-0257) applicable 7/1/22 - 6/30/23   | \$0.00120                    |
| Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.                                 | \$0.00000                    |
| Amount applicable to SPAM pursuant to GIS 0, Leaf No. 135 applicable 1/1/22 through 12/31/22   | (\$0.01910)                  |
| Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to GIS 0, Leaf No. 150 applicable 12/1/22 through 11/30/23.   | (\$0.10117)                  |
| Amount applicable to Bill Relief Program, pursuant to GIS 0, Leaf No. 155  | \$0.03695                    |
| Amount applicable to Pension and OPEB Surcredit, pursuant to GIS 0, Leaf No. 156   | (\$0.13556)                  |
| Amount applicable to System Modernization Tracker pursuant to GIS 0, Leaf Nos. 120 & 120.1 applicable 7/1/22 through 6/30/23.  | \$0.12221                    |
| Amount applicable to System Improvement Tracker pursuant to GIS 0, Leaf No. 157  | \$0.04951                    |
| Total Surcharges and Credits   | <u>\$0.08671</u>             |
| Minimum Allowable Rate   | <u>\$0.10000</u>             |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective May 1, 2023.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

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