

**P.S.C. NO. 3 - ELECTRICITY**  
**ORANGE AND ROCKLAND UTILITIES, INC.**  
INITIAL EFFECTIVE DATE: 02/01/2023

STATEMENT TYPE: MSC  
STATEMENT NO: 131

**STATEMENT OF MARKET SUPPLY CHARGE**

Applicable to Billings Under  
Service Classifications Nos. 1, 2, 3, 4, 5, 6, 9, 16, 19, 20, 21 and 22  
of the Schedule for Electric Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

<u>SC No.</u>	<u>Description</u>		<u>Forecast MSC Component (\$/kWh)</u>	<u>MSC Adjustment (\$/kWh)</u>	<u>ZEC/REC Component (\$/kWh)</u>	<u>Total (\$/kWh)</u>
1	Residential Service		0.11705	0.03130	0.00609	0.15444
2*	Secondary Service		0.11407	0.03130	0.00609	0.15146
2*	Primary Service		0.11203	0.03130	0.00609	0.14942
3*	General Primary Service		0.11203	0.03130	0.00609	0.14942
4	Public Street Lighting - Company Owned		0.10715	0.03130	0.00609	0.14454
5	Traffic Signal Lighting		0.11111	0.03130	0.00609	0.14850
6	Public Street Lighting - Customer Owned		0.10715	0.03130	0.00609	0.14454
9/22*	Large Commercial and Industrial Service - Primary		0.10677	0.01530	0.00609	0.12816
9/22*	Large Commercial and Industrial Service - Substation		0.10077	0.01530	0.00609	0.12216
9/22*	Large Commercial and Industrial Service - Transmission		0.10064	0.01530	0.00609	0.12203
16	Private Area Lighting		0.10715	0.03130	0.00609	0.14454
19	Residential Time-Of-Use Service	Peak	0.12143	0.03130	0.00609	0.15882
19	Residential Time-Of-Use Service	Off Peak	0.11479	0.03130	0.00609	0.15218
20*	General Secondary Optional TOU Service	Peak	0.11813	0.03130	0.00609	0.15552
20*	General Secondary Optional TOU Service	Off Peak	0.11163	0.03130	0.00609	0.14902
21*	General Primary Optional TOU Service	Peak	0.11607	0.03130	0.00609	0.15346
21*	General Primary Optional TOU Service	Off Peak	0.10974	0.03130	0.00609	0.14713

\* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

Day-Ahead Hourly Pricing

Applicable to Billings for  
Customers Subject to MDAHP

Adder \$0.00523 per kWh  
Capacity \$5.03 per kW-month  
ZEC/REC Component \$0.00609 per kWh

Rider J Generation Capacity Event Charges

Applicable to Rider J Rate I Customers

Generation Capacity Critical \$4.46 per kW Event  
Peak Event Charge

Issued By: Robert Sanchez, President, Pearl River, New York 10965