

PSC NO: 9 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 10/1/2022

STATEMENT TYPE: RCC
STATEMENT NO: 66

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT
AND
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing October 1, 2022
Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7 and Non-Large Industrial 13 and 18
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

	Total NY Monthly Capacity	Total NY Annual Capacity	Demand Rate	Total Demand
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>	<u>Dth</u> (A)	<u>Dth</u> (B)	<u>Dth</u> (C)	<u>Cost</u> (D=BxC)
NFGSC EFT Capacity Temperature Swing	175,606	2,107,272	\$5.1237	\$10,797,030
NFGSC ESS Delivery Temperature Swing	160,186	1,922,232	\$2.7675	\$5,319,777
NFGSC ESS Capacity Temperature Swing	7,477,162	89,725,944	\$0.0503	\$4,513,215
NFGSC FSS Delivery Temperature Swing	15,420	185,040	\$2.6568	\$491,614
NFGSC FSS Capacity Temperature Swing	588,700	7,064,400	\$0.0480	\$339,091
Reserve Capacity Costs				\$21,460,727
Peaking to classes other than TC 4.0 - %				97.2843%
Peaking to classes other than TC 4.0 - \$				\$20,877,918
Total Annual Normalized Throughput Volume (Mcf)				87,953,619
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf</u>				\$0.23737
Less: Base Reserve Capacity Charge				\$0.18730
Reserve Capacity Cost Adjustment (\$/Mcf) (applicable to SC-1, 2, 3, 5, 7 and Non-Large Industrial SC-18)				\$0.05007
DMT Factor				12.4595%
Non-Large Industrial SC 13				\$0.02958
Less: Base Reserve Capacity Charge				\$0.01291
Reserve Capacity Cost Adjustment (\$/Mcf) (applicable to Non-Large Industrial SC-13)				\$0.01667

Date: September 28, 2022

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT
AND
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing October 1, 2022
Applicable to Usage Under Service Classification Nos. 13 and 18 (TC-4.0)
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	Demand Rate <u>Dth</u> (C)	Total Demand Cost (D=BxC)
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>				
NFGSC EFT Capacity Temperature Swing	175,606	2,107,272	\$5.1237	\$10,797,030
NFGSC ESS Delivery Temperature Swing	160,186	1,922,232	\$2.7675	\$5,319,777
NFGSC ESS Capacity Temperature Swing	7,477,162	89,725,944	\$0.0503	\$4,513,215
NFGSC FSS Delivery Temperature Swing	15,420	185,040	\$2.6568	\$491,614
NFGSC FSS Capacity Temperature Swing	588,700	7,064,400	\$0.0480	\$339,091
Reserve Capacity Costs				<u>\$21,460,727</u>
Peaking to TC 4.0 - %				2.7157%
Peaking to TC 4.0 - \$				\$582,809
Total Annual Normalized Throughput Volume (Mcf)				11,601,902
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.05023
Less: Base Reserve Capacity Charge				<u>\$0.03419</u>
Reserve Capacity Cost Adjustment (\$/Mcf) (applicable to SC 18 TC 4.0)				\$0.01604
DMT Factor				27.5802%
Large Industrial SC 13				\$0.01385
Less: Base Reserve Capacity Charge				<u>\$0.00611</u>
Reserve Capacity Cost Adjustment (\$/Mcf) (applicable to SC 13 TC 4.0)				\$0.00774

Date: September 28, 2022

Cancelled by Doc. Num. 67 effective 11/01/2022

Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221

(Name of Officer, Title, Address)