

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 10/01/2022

STATEMENT TYPE: MGA  
STATEMENT NO: 264

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After October 1, 2022  
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

|  | Service<br>Classification<br>Nos. 1 and 2<br>cents/CCF | Service Classification No. 6                 |   | Rider B<br>Rate Schedule II<br>cents/CCF |
|--|--|--|---|--|
|  |  | Pre-Aggregation<br>10 / 01 / 96<br>cents/CCF | Post-Aggregation<br>10 / 01 / 96<br>cents/CCF |  |
| A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>   |  |  |   |  |
| 1. Transition Surcharge  | 0.000  | 0.000  | 0.000   | 0.000                                    |
| 2. Surcharge/(Credit) for Sharing of Benefits  | (0.486)  | (0.486)                                      | (0.486)                                       | (0.486)                                  |
| 3. Gas in Storage Working Capital (Reliability/Balancing-Related)  | 0.168  | 0.168  | 0.168   | 0.168                                    |
| 4. Research and Development Surcharge  | 0.179  | 0.179  | 0.179   | 0.179                                    |
| 5. Recovery of Prepaid Algonquin Capacity Costs<br>Per Order in Case 91-G-0128.  | 0.000  | N/A  | N/A   | N/A                                      |
| 6. EAMs (July 2022 - June 2023)  | (0.002)  | (0.002)                                      | (0.002)                                       | (0.002)                                  |
| 7. Revenue Adjustments Mechanism (June 2022 - May 2023)  | 0.170  | 0.170  | 0.170   | 0.170                                    |
| 8. Pipeline Refund (Effective August 2022)   | (0.163)  | (0.163)                                      | (0.163)                                       | (0.163)                                  |
| 9. Pipeline Refund (March 2022 - February 2023)  | (0.128)  | (0.128)                                      | (0.128)                                       | (0.128)                                  |
| 10. Capacity Release Service Adjustment  | N/A  | 0.282  | 0.282   | 0.282                                    |
| 11. Transition Adjustment for Competitive Services   | 0.069  | 0.069  | 0.069   | 0.069                                    |
| 12. Balancing Charge   | 8.824  | 8.824  | 8.824   | 8.824                                    |
| 13. Temporary Credit   | 0.000  | 0.000  | 0.000   | 0.000                                    |
| 14. System Performance Adjustment (January 2022 - December 2022)   | 0.155  | 0.155  | 0.155   | 0.155                                    |
| 15. Individually Negotiated Contract Credit (January 2022 - December 2022)   | (0.436)  | (0.436)                                      | (0.436)                                       | (0.436)                                  |
| 16. Gas Demand Response Pilot Program (September 2022)   | 0.000  | 0.000  | 0.000   | 0.000                                    |
| 17. Late Payment Charge Reconciliation (May 2022 - April 2023)   | 0.312  | 0.312  | 0.312   | 0.312                                    |
| 18. Gas Bill Relief Surcharge (September 2022 - August 2023)   | 0.292  | 0.292  | 0.292   | 0.292                                    |
| 19. <u>MONTHLY GAS ADJUSTMENT</u>  | 8.954  | 9.236  | 9.236   | 9.236                                    |
| B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)  |  | 1.030  | 1.030   | 1.030                                    |
| C. Increase in Rates and Charges:<br>Revenue tax surcharge factors shall be applied to all rates and charges in accordance<br>with General Information Section 15. |  |  |   |  |

Issued by: Robert Sanchez, President, Pearl River, New York 10965

Cancelled by Doc. Num. 265 effective 11/01/2022