

PSC NO: 219 GAS
COMPANY: NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 10/01/2022
STAMPS: Issued in compliance with Order of PSC in Case 20-G-0381 dated January 20, 2022

STATEMENT TYPE: DSA
STATEMENT NO: 6
PAGE 1 OF 1

Statement of Delivery Service Adjustment

Service Classification	NRS	R&D	RDM	GSRS	EAM	SPA	TRA	ETIP		IEE	NPA	LPCO	AMP	Total
	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	Reconciliation	NUP	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm
Firm Sales														
SC-1 Residential	\$0.00289	\$0.000877	\$0.01353	\$0.00019	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00671	\$0.00367	\$0.027896
SC-2 Residential	\$0.00289	\$0.000877	(\$0.02753)	\$0.00011	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.00039	(\$0.022514)
SC-2 Commercial	\$0.00289	\$0.000877	(\$0.02753)	\$0.00011	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.00039	(\$0.022514)
SC-2 Industrial	\$0.00289	\$0.000877	(\$0.02753)	\$0.00011	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.00039	(\$0.022514)
SC-5 Firm Gas Sales	\$0.00289	\$0.000877	N/A	\$0.00004	\$0.00003	N/A	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00017	\$0.00010	\$0.004106
SC-7 Small Volume Firm Sales	\$0.00289	\$0.000877	\$ 0.05175	\$0.00007	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$0.055616
SC-8 Gas Sales	\$0.00289	\$0.000877	N/A	\$0.00003	\$0.00003	N/A	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00003	\$0.00002	\$0.003876
SC-12 DG Non Res	\$0.00289	\$0.000877	N/A	\$0.00002	\$0.00003	N/A	N/A	N/A	\$ -	N/A	\$ -	N/A	N/A	\$0.003816
SC-13 DG Residential	\$0.00289	\$0.000877	N/A	\$0.00010	\$0.00003	N/A	N/A	N/A	N/A	N/A	\$ -	N/A	N/A	\$0.003896
Firm Transportation	NRS	R&D	RDM	GSRS	EAM	SPA	TRA	ETIP		IEE	NPA	LPCO	AMP	Total
	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	Reconciliation	NUP	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm
SC-1 Residential	\$0.00289	\$0.000877	\$ 0.01353	\$0.00019	\$0.00003	\$0.001275	\$ (0.00002)	N/A	\$ -	\$ -	\$ -	\$0.00671	\$0.00367	\$0.029151
SC-2 Residential	\$0.00289	\$0.000877	(\$0.02753)	\$0.00011	\$0.00003	\$0.001275	\$ (0.00002)	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.00039	(\$0.021259)
SC-2 Commercial	\$0.00289	\$0.000877	(\$0.02753)	\$0.00011	\$0.00003	\$0.001275	\$ (0.00002)	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.00039	(\$0.021259)
SC-2 Industrial	\$0.00289	\$0.000877	(\$0.02753)	\$0.00011	\$0.00003	\$0.001275	\$ (0.00002)	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.00039	(\$0.021259)
SC-5 Firm Gas Transportation	\$0.00289	\$0.000877	N/A	\$0.00004	\$0.00003	\$0.001275	\$ (0.00002)	\$0.00000	\$ -	\$ -	\$ -	\$0.00017	\$0.00010	\$0.005361
SC-7 Small Volume Firm Transportation	\$0.00289	\$0.000877	\$ 0.05175	\$0.00007	\$0.00003	\$0.001275	\$ (0.00002)	N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$0.056871
SC-8 Gas Transportation with Standby Sales Service	\$0.00289	\$0.000877	N/A	\$0.00003	\$0.00003	\$0.001275	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00003	\$0.00002	\$0.005151
SC-12 DG Non Res	\$0.00289	\$0.000877	N/A	\$0.00002	\$0.00003	\$0.001275	\$ (0.00002)	N/A	\$ -	N/A	\$ -	N/A	N/A	\$0.005071
SC-13 DG Residential	\$0.00289	\$0.000877	N/A	\$0.00010	\$0.00003	\$0.001275	\$ (0.00002)	N/A	N/A	N/A	\$ -	N/A	N/A	\$0.005151
NYSEG	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	N/A	N/A	N/A	\$ -

Note:
NRS Net Revenue Sharing
R&D Research and Development Surcharge
RDM Revenue Decoupling Mechanism Adjustment
GSRS Gas Safety and Reliability Surcharge
EAM Earnings Adjustment Mechanism
SPA System Performance Adjustment (for Sales Customers, SPA will be credited / charged via the Monthly Cost of Gas)
TRA Gas Transportation Rate Statement : Annual Transportation Imbalance Surcharge or Refund
ETIP Reconciliation Statement of Energy Efficiency Program Costs (ETIP)
NUP Net Utility Plant and Depreciation Expense Reconciliation Mechanism Surcharge
IEE Incremental Energy Efficiency Surcharge
NPA Non-Pipe Alternatives Cost Recovery Mechanism
LPCO Late Payment Charge and Other Waived Fees Surcharge
AMP Arrears Management Program Recovery Surcharge

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Cancelled effective 09/22/2022.