

P.S.C. 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: NOVEMBER 30, 2022

STATEMENT TYPE: VDER-CRED
 STATEMENT NO. 62
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**NIAGARA MOHAWK POWER CORPORATION
 VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)
 VALUE STACK CREDITS STATEMENT**

FOR THE BILLING MONTH OF DECEMBER 2022

Applicable to Billings Under P.S.C. No. 220 Electricity

**EFFECTIVE: NOVEMBER 30, 2022 FOR BATCH BILLINGS
 EFFECTIVE: DECEMBER 1, 2022 FOR CALENDAR MONTH BILLINGS**

For customers taking service under the Value Stack provision pursuant to Tariff Rule No. 40.2, Value of Distributed Energy Resources ("VDER"), of Schedule PSC No. 220 - Electricity

Value Stack Components

Energy Component

The Energy Component (\$/kWh) Day Ahead Market LBMP prices can be found on the NYISO website:

<https://www.nyiso.com/energy-market-operational-data>

The NYISO prices will be adjusted for losses per Rule 39.18.1.1

Capacity Component	Alternative		Billed Rate
Available to projects that qualified on or before July 26, 2018:	1	(\$/kWh)	\$0.00626
	2 ¹	(\$/kWh)	N/A
	3	(\$/kW)	\$1.96

Available to projects that qualified after July 26, 2018:	1	(\$/kWh)	\$0.01909
	2 ²	(\$/kWh)	N/A
	3	(\$/kW)	\$1.96

Environmental Component	Billed Rate
	(\$/kWh) \$0.03103

Demand Reduction Value (DRV)	Billed Rate
Available to projects that qualified on or before July 26, 2018:	(\$/kW-mo.) \$5.12
Available to projects that qualified after July 26, 2018: ³	(\$/kWh) \$0.2111

Company's Previous Year's Top Ten Peak Hours

Day	Hour	Company Peak Demand (MW)
June 29, 2021	2pm-3pm	6,561
June 29, 2021	5pm-6pm	6,525
June 29, 2021	1pm-2pm	6,517
June 29, 2021	3pm-4pm	6,461
June 28, 2021	2pm-3pm	6,461
June 29, 2021	6pm-7pm	6,457
June 29, 2021	4pm-5pm	6,456
June 28, 2021	1pm-2pm	6,446
June 28, 2021	4pm-5pm	6,443
June 28, 2021	5pm-6pm	6,442

Notes:

¹ Capacity Component Alternative 2 is applicable to net injections (kWh) occurring during the hours of 2:00 pm to 7:00 pm each day in the months of June, July, and August.

² Capacity Component Alternative 2 is applicable to net injections (kWh) occurring during the hours of 2:00 pm to 7:00 pm weekdays, non-holidays, in the months of June, July, and August.

³ DRV Rate available to projects qualified after July 26, 2018 applicable to net injections (kWh) occurring during the hours of 2:00 pm to 7:00 pm weekdays, non-holidays, June 24 - September 15.

Cancelled by Doc. Num. 63 effective 12/29/2022

Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Dated: November 23, 2022

P.S.C. 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
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**NIAGARA MOHAWK POWER CORPORATION
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FOR THE BILLING MONTH OF DECEMBER 2022
Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: NOVEMBER 30, 2022 FOR BATCH BILLINGS
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Value Stack Components (continued)

Locational System Relief Value (LSRV)	Billed Rate
Available to projects that qualified on or before July 26, 2018:	(\$/kW-mo.) \$2.56
Available to projects that qualified after July 26, 2018:	(\$/kW) \$3.072

LSRV applied to the following substation locations:

CENTRAL REGION GROUP		EAST REGION GROUP		WEST REGION GROUP	
Substation	MW remaining	Substation	MW remaining	Substation	MW remaining
PINE GROVE	0.00	MENANDS	7.80	EAST GOLAH	0.00
COFFEEN	0.00	WEIBEL AVE.	6.10	BATAVIA	0.00
HOPKINS	10.10	PINEBUSH	0.44	BUFFALO STATION 53	1.30
TEMPLE	3.90	HUDSON	0.00	BUFFALO STATION 74	1.30
SALISBURY	0.00	REYNOLDS	2.20	BUFFALO STATION 32	1.00
PETERBORO	0.00	MCKOWNVILLE	0.11	BUFFALO STATION 57	1.00
PLEASANT	1.40	CORLISS PARK	1.10	BUFFALO STATION 21	0.90
HINSDALE	1.10	NEWARK ST.	0.89	BARKER	0.10
LAWRENCE AVE.	0.00	BOLTON	0.90	BEECH AVE 81	0.50
PALOMA	0.00	CURRY RD.	0.40	SHEPPARD RD.	0.00
EAST PULASKI	0.00	GILMANTOWN RD	0.40	BUFFALO STATION 61	0.30
SORRELL HILL	0.00	JOHNSTOWN	0.28	OAKFIELD	0.30
NILES	0.00	KARNER	0.30	CUBA LAKE	0.20
ASH STREET	0.47	OGDEN BROOK	0.12	KNIGHTS CREEK	0.10
DUGUID	0.00	LANSINGBURGH	0.00	NORTH EDEN	0.00
SOUTHWOOD	0.00			WEST ALBION	0.00
GILBERT MILLS	0.00			WETHERSFIELD	0.10
LORDS HILL	0.20				
HANCOCK	0.00				
MEXICO	0.10				
SPRINGFIELD	0.10				

Market Transition Credit (Available to projects that qualified on or before July 26, 2018)	Tranche	Billed Rate
S.C. Nos. 1 & 1-C	0/1	(\$/kWh) \$0.02820
	2	(\$/kWh) \$0.02290
	3	(\$/kWh) \$0.01750
S.C. Nos. 2ND	0/1	(\$/kWh) \$0.03770
	2	(\$/kWh) \$0.03190
	3	(\$/kWh) \$0.02610
Community Credit	Tranche	Billed Rate
Non-mass market CDG satellite accounts (Available to projects that qualified on or before July 26, 2018)		(\$/kWh) \$0.01000
All CDG satellite accounts (Available to projects that qualified after July 26, 2018)	1	(\$/kWh) \$0.02250
	2	(\$/kWh) \$0.02000

Rates shown above are exclusive of gross receipts taxes.

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