

PSC NO: 12 GAS  
 COMPANY: THE BROOKLYN UNION GAS COMPANY  
 INITIAL EFFECTIVE DATE: 08/01/2022  
 STAMPS: Issued in compliance with Order in Case 14-M-0565 et al., dated June 16, 2022

STATEMENT TYPE: DRA  
 STATEMENT NO: 8  
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## Statement of Delivery Rate Adjustment

Service Classifications	SIR \$/therm	RDM \$/therm	GSRS \$/therm	NFRR \$/therm	EGR \$/therm	NYFS \$/therm	NCRR \$/therm	EAM \$/therm	DCSM \$/therm	DROM \$/therm	NUP \$/therm	RAC \$/therm	LPCO \$/therm	AMP \$/therm	Total \$/therm
Residential Non-Heat (SC 1A, 1AR, 17-1A, 17-1AR)	\$ -	\$ 0.0461	\$ 0.0001	\$ 0.0000	\$ (0.0003)	\$ 0.0006	\$ -	\$0.0043	\$0.0102	\$0.0000	\$ -	\$ 0.0063	\$ 0.0676	\$ 0.0412	\$ 0.1761
Residential Heat (SC 1B, 1BR, 17-1B, 17-1BR)	\$ -	\$ 0.0461	\$ 0.0001	\$ 0.0000	\$ (0.0003)	\$ 0.0010	\$ -	\$0.0050	\$0.0094	\$0.0000	\$ -	\$ 0.0018	\$ 0.0118	\$ 0.0071	\$ 0.0820
Residential DG (SC 1BDG)	\$ -	N/A	\$ 0.0001	\$ 0.0000	\$ (0.0003)	N/A	\$ -	\$0.0055	\$0.0094	\$0.0000	\$ -	\$ 0.0006	N/A	N/A	\$ 0.0153
Commercial Non-Heat (SC 2-1, 17-2-1)	\$ -	\$ (0.0001)	\$ 0.0001	\$ 0.0000	\$ (0.0003)	\$ 0.0006	\$ -	\$0.0037	\$0.0061	\$0.0000	\$ -	\$ 0.0009	\$ 0.0036	\$ 0.0021	\$ 0.0167
Commercial Heat (SC 2-2, 17-2-2)	\$ -	\$ (0.0001)	\$ 0.0001	\$ 0.0000	\$ (0.0003)	\$ 0.0012	\$ -	\$0.0060	\$0.0060	\$0.0000	\$ -	\$ 0.0012	\$ 0.0035	\$ 0.0021	\$ 0.0197
Multi-Family (SC 3, 17-3)	\$ -	\$ 0.0110	\$ 0.0001	\$ 0.0000	\$ (0.0003)	\$ 0.0008	\$ -	\$0.0045	\$0.0057	\$0.0000	\$ -	\$ 0.0008	\$ 0.0007	\$ 0.0004	\$ 0.0237
High Load Factor (SC 4A, 17-4A)	\$ -	N/A	\$ 0.0001	\$ 0.0000	\$ (0.0003)	\$ 0.0004	\$ -	\$0.0034	\$0.0077	\$0.0000	\$ -	\$ 0.0005	N/A	N/A	\$ 0.0118
Compressed Natural Gas Service (SC 4A-CNG, 17-4A-CNG)	\$ -	N/A	\$ 0.0001	\$ 0.0000	\$ (0.0003)	\$ 0.0004	\$ -	\$0.0022	\$0.0044	\$0.0000	\$ -	\$ 0.0004	N/A	N/A	\$ 0.0072
Compressed Natural Gas Service Interruptible (SC 4A-CNG, 17-4A-CNG)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.0022	\$0.0044	\$0.0000	\$ -	\$ 0.0004	N/A	N/A	\$ 0.0070
Year Round Air Conditioning (SC 4B, SC 17-4B)	\$ -	N/A	\$ 0.0001	\$ 0.0000	\$ (0.0003)	\$ 0.0008	\$ -	\$0.0042	\$0.0067	\$0.0000	\$ -	\$ 0.0011	N/A	N/A	\$ 0.0126
Seasonal Off-Peak (SC 7, SC 17-7)	\$ -	N/A	\$ 0.0001	\$ 0.0000	\$ (0.0003)	N/A	\$ -	\$0.0019	\$0.0042	\$0.0000	\$ -	\$ 0.0001	N/A	N/A	\$ 0.0060
Baseload DG (SC 21, 17-21)	\$ -	N/A	\$ 0.0001	\$ 0.0000	\$ (0.0003)	N/A	\$ -	\$0.0021	\$0.0030	\$0.0000	\$ -	\$ 0.0003	N/A	N/A	\$ 0.0052
Non-Firm Demand Response Service SC 22, SC 18-22 (Tier 1)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.0021	\$0.0046	N/A	\$ -	\$ 0.0005	\$ 0.0050	\$ 0.0031	\$ 0.0153
Non-Firm Demand Response Service SC 22, SC 18-22 (Tier 2)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.0021	\$0.0046	N/A	\$ -	\$ 0.0005	\$ 0.0050	\$ 0.0031	\$ 0.0153

SC 1B, 1BI, 1BR, 1B-DG, 2-2, 3, 4B, 17-1B, 17-1BI, 17-1BR, 17-2-2, 17-3 and 17-4B are subject to a Weather Normalization Adjustment Factor, as explained on Leaf Nos. 80 through 83

Note:

SIR	Site Investigation and Remediation Surcharge
RDM	Revenue Decoupling Mechanism
GSRS	Gas Safety and Reliability Surcharge
NFRR	Non-Firm Demand Response Revenue Reconciliation Surcharge / Credit
EGR	Electric Generator Revenue Reconciliation
NYFS	New York Facilities System Surcharge
EAM	Earning Adjustment Mechanism
NCRR	Newtown Creek Revenue Reconciliation
DCSM	Demand Capacity Surcharge Mechanism
DROM	Non Labor Demand Response O&M Cost
NUP	Net Utility Plant and Depreciation Expense Reconciliation Mechanism
RAC	Rate Adjustment Clause
LPCO	Late Payment Charge and Other Waived Fees Surcharge
AMP	Arrears Management Program Recovery Surcharge

Issued by: Rudolph L. Wynter, President, Brooklyn, NY