Status: CANCELLED Effective Date: 01/01/2023 Received: 12/29/2022

PSC NO: 219 GAS COMPANY: NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: 01/01/2023 STAMPS: Issued in compliance with Order of PSC in Case 20-G-0381 dated January 20, 2022 STATEMENT TYPE: DSA STATEMENT NO: 9 PAGE 1 OF 1

Statement of Delivery Service Adjustment

								ETIP						
Service Classification	NRS	R&D	RDM	GSRS	EAM	SPA	TRA	Reconciliation	NUP	IEE	NPA	LPCO	AMP	Total
Firm Sales	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm
SC-1 Residential	\$0.00289	\$0.000402	\$0.01353	\$0.00014	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00671	\$0.00367	\$0.027372
SC-2 Residential	\$0.00289	\$0.000402	(\$0.02753)	\$0.00008	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.00039	(\$0.023018)
SC-2 Commercial	\$0.00289	\$0.000402	(\$0.02753)	\$0.00008	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.00039	(\$0.023018)
SC-2 Industrial	\$0.00289	\$0.000402	(\$0.02753)	\$0.00008	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.00039	(\$0.023018)
SC-5 Firm Gas Sales	\$0.00289	\$0.000402	N/A	\$ 0.00002	\$ 0.00003	N/A	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00017	\$0.00010	\$0.003612
SC-7 Small Volume Firm Sales	\$0.00289	\$0.000402	\$ 0.05175	\$ 0.00004	\$ 0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$0.055112
SC-8 Gas Sales	\$0.00289	\$0.000402	N/A	\$ 0.00002	\$ 0.00003	N/A	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00003	\$0.00002	\$0.003392
SC-12 DG Non Res	\$0.00289	\$0.000402	N/A	\$ 0.00001	\$ 0.00003	N/A	N/A	N/A	\$ -	N/A	\$ -	N/A	N/A	\$0.003332
SC-13 DG Residential	\$0.00289	\$0.000402	N/A	\$ 0.00007	\$ 0.00003	N/A	N/A	N/A	N/A	N/A	\$ -	N/A	N/A	\$0.003392
								ETIP						
Firm Transportation	NRS	R&D	RDM	GSRS	EAM	SPA	TRA	Reconciliation	NUP	IEE	NPA	LPCO	AMP	Total
	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm
SC-1 Residential	\$ 0.00289	\$0.000402	\$ 0.01353	\$ 0.00014	\$ 0.00003	\$0.002717	\$ (0.00002)		\$ -	\$ -	\$ -	\$0.00671	\$0.00367	\$0.030069
SC-2 Residential	\$ 0.00289	\$0.000402	\$ (0.02753)	\$ 0.00008	\$ 0.00003	\$0.002717	\$ (0.00002)		\$ -	\$ -	\$ -	\$0.00072	\$0.00039	(\$0.020321)
SC-2 Commercial	\$ 0.00289	\$0.000402	\$ (0.02753)	\$ 0.00008	\$ 0.00003	\$0.002717	\$ (0.00002)		\$ -	\$ -	\$ -	\$0.00072	\$0.00039	(\$0.020321)
SC-2 Industrial	\$ 0.00289	\$0.000402	\$ (0.02753)	\$ 0.00008	\$ 0.00003	\$0.002717	\$ (0.00002)		\$ -	\$ -	\$ -	\$0.00072	\$0.00039	(\$0.020321)
SC-5 Firm Gas Transportation	\$ 0.00289	\$0.000402	N/A	\$ 0.00002	\$ 0.00003	\$0.002717	\$ (0.00002)	\$0.00000	\$ -	\$ -	\$ -	\$0.00017	\$0.00010	\$0.006309
SC-7 Small Volume Firm Transportation	\$ 0.00289	\$0.000402	\$ 0.05175	\$ 0.00004	\$ 0.00003	\$0.002717	\$ (0.00002)	N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$0.057809
SC-8 Gas Transportation with Standby Sales Service	\$ 0.00289	\$0.000402	N/A	\$ 0.00002	\$ 0.00003	\$0.002717	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00003	\$0.00002	\$0.006109
SC-12 DG Non Res	\$ 0.00289	\$0.000402	N/A	\$ 0.00001	\$ 0.00003	\$0.002717	\$ (0.00002)	N/A	\$ -	N/A	\$ -	N/A	N/A	\$0.006029
SC-13 DG Residential	\$ 0.00289	\$0.000402	N/A	\$ 0.00007	\$ 0.00003	\$0.002717	\$ (0.00002)	N/A	N/A	N/A	\$ -	N/A	N/A	\$0.006089
NYSEG	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	N/A	N/A	N/A	\$ -
NIBEU	1 1 / /A	1 N/ FA	1 V / / T	1 N/ /A	1 V / / A	1 N/ F1	1 V / / A	1 V / / A	φ -	φ -	1 N/ /A	1 N/ F1	1 N/ /1	ψ -

Note:

Net Revenue Sharing NRS

Research and Development Surcharge R&D Revenue Decoupling Mechanism Adjustment RDM Gas Safety and ReliabilitySurcharge **GSRS** Earnings Adjustment Mechanism EAM

System Performance Adjustment (for Sales Customers, SPA will be credited / charged via the Monthly Cost of Gas)
Gas Transportation Rate Statement: Annual Transportation Imbalance Surcharge or Refund SPA

TRA

ETIP Reconciliation Statement of Energy Efficiency Program Costs (ETIP)

Net Utility Plant and Depreciation Expense Reconciliation Mechanism Surcharge NUP

Incremental Energy Efficiency Surcharge IEE NPA Non-Pipe Alternatives Cost Recovery Mechanism LPCO Late Payment Charge and Other Waived Fees Surcharge AMP Arrears Management Program Recovery Surcharge

Issued by: Rudolph L. Wynter, President, Syracuse, New York