

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 1/3/2023

STATEMENT TYPE: FTR
STATEMENT NO: 293

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00515)
Interruptible Sales Credit/Surcharge	\$0.00083
Capacity Release Credit	(\$0.01046)
Incremental Capacity Cost	\$0.00017
Transportation Demand Adjustment	(\$0.01287)
Cost of Peaking Service	\$0.267210
Cost of Peaking Service- Bimonthly	\$0.16701
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.95680
Demand Determinants	Effective April 1, 2022
Peaking Service	26%
Storage Service	29%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$14.9570
WBS Weighted Average Cost of Storage (\$/Dth) - November 2022*	\$6.07
Other Components of WBS (\$/Dth) effective November 1, 2022 - March 31, 2023	\$2.92

*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Christopher M.Capone, Executive Vice President, Poughkeepsie, New York