

PSC No. 88
New York State Electric & Gas Corporation
Effective January 1, 2023

Statement Type WACC
Statement No. 16

Weighted Average Cost of Capacity
Release Price Calculations by Pooling Area

Release Price (Per Dth of Pool MDTQ)	Released at Maximum Pipeline Rate	Released at Calculated Rate
Algonquin/O&R		
Release Price Effective January 1, 2023		\$12.2041
EGTS/Mechanicville/NCPL		
Release Price Effective January 1, 2023		
<u>Delivered Transport and Storage Capacity</u>		
Eastern Gas Transportation & Storage - FT (100036)		\$9.5811
Eastern Gas GSS (700014) Storage Transportation		\$9.5811
<u>Other Transport</u>		
Eastern Gas GSS (300063) Firm Storage Service	\$2.6656	
Eastern Gas GSS (300063) Firm Storage Capacity	\$0.0258	
Columbia		
Release Price Effective January 1, 2023		
<u>Delivered Transport and Storage Capacity</u>		
Columbia Gas Trans. (80348) Firm Transportation Service		\$7.9543
Columbia Gas Trans. (80350) Storage Transportation (Oct - Mar)		\$7.9543
Columbia Gas Trans. (80350) Storage Transportation (Apr - Sep)		\$7.9543
<u>Other Transport</u>		
Columbia Gas Trans. (80349) Firm Storage Service	\$2.5920	
Columbia Gas Trans. (80349) Firm Storage Capacity	\$0.0467	
Tennessee		
Release Price Effective January 1, 2023		
<u>Delivered Transport and Storage Capacity</u>		
Empire (F12132) (Corning to Royalton)		\$11.6034
Tennessee (203) FT-A (4-5)		\$11.6034
<u>Other Transport</u>		
Tennessee (536) FS-MA - Deliverability Charge	\$1.2801	
Tennessee (536) FS-MA - Space Charge	\$0.0175	
Iroquois		
Release Price Effective January 1, 2023		\$12.2041