Status: CANCELLED Received: 05/27/2022 Effective Date: 06/01/2022

PSC NO: 9 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 6/1/2022 STATEMENT TYPE: GTR STATEMENT NO: 62

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2022
Applicable to Billings Under Service Classification No. 18
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Minimum Charge Billing Charge Base Rate per Mcf Plus: Reserve Capacity Cost Charge in Case 16-G-0257 \$6	FC-1.1 \$322.88 \$1.04 1.43969 0.04213 0.00753)	TC-2.0 \$707.85 \$1.04 \$1.10027	tervice Classif TC-3.0 \$1,680.93 \$1.04 \$0.79011	TC-4.0 \$3,482.46 \$1.04	TC-4.1 \$3,703.61 \$1.04
Billing Charge Base Rate per Mcf \$ Plus: Reserve Capacity Cost Charge in Case 16-G-0257 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$1.04 1.43969 0.04213	\$1.04 \$1.10027	\$1.04	\$1.04	
Billing Charge Base Rate per Mcf \$ Plus: Reserve Capacity Cost Charge in Case 16-G-0257 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$1.04 1.43969 0.04213	\$1.04 \$1.10027	\$1.04	\$1.04	
Base Rate per Mcf \$ Plus: Reserve Capacity Cost Charge in Case 16-G-0257 \$0	1.43969 0.04213	\$1.10027			Ψ1.U 4
				\$0.30547	\$0.54483
		\$0.04213	\$0.04213	\$0.01002	\$0.04213
Plus: Storage Inventory Carrying Cost in Case 16-G-0257 (\$6	0.001331	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
	0.00890	\$0.00890	\$0.00890	\$0.00890	\$0.00890
Plus: Amount applicable during the period 1/1/22 through 12/31/22 for R&D	0.0000	Ψ0.0000	ψο.σσσσσ	ψο.σσσσσ	ψο.σσσσσ
,,	0.01000	\$0.01000	\$0.01000	\$0.01000	\$0.01000
Amount applicable during the period 7/1/21 through 6/30/22 for Transportation Sales and Transportation Service Benefits (16-G-0257) on GIS 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	0.04090	\$0.04090	\$0.04090	\$0.04090	\$0.04090
Amount applicable for Intermediate Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas.	0.00100	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas.	0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable to Conservation Incentive Programs pursuant to GIS 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement \$6	0.02114	\$0.02114	\$0.02114	\$0.02114	\$0.02114
Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/22 through 12/31/22. (\$6	0.00840)	(\$0.00840)	(\$0.00840)	(\$0.00840)	(\$0.00840)
Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150, applicable 12/1/21 through 11/30/22 (\$6	0.07761)	(\$0.06086)	(\$0.05278)	(\$0.01430)	(\$0.02270)
Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1, applicable 7/1/21 through 6/30/22	0.07332	\$0.05574	\$0.05394	\$0.01574	\$0.01621
Total Surcharges/(Credits) \$6	0.10385	\$0.10202	\$0.10830	\$0.07647	\$0.10065
Total Base Rate, per Mcf \$	1.54354	\$1.20229	\$0.89841	\$0.38194	\$0.64548
Minimum Allowable Rate \$	0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 18 transportation rates effective June 1, 2022

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 18 transportation service for the month.

Rate

The default SC 18 transportation rates shall be the maximum allowable prices.

Status: CANCELLED
Received: 05/27/2022
Effective Date: 06/01/2022

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2022
Applicable to Billings Under Service Classification No. 13
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

Transportation Service Classification No. 13

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13			3	
Tariff	Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minim	um Charge	\$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
Billing Charge		\$1.04	\$1.04	\$1.04	\$1.04	\$1.04
Base Rate per Mcf		\$1.26530	\$0.92588	\$0.61572	\$0.27739	\$0.37044
	Reserve Capacity Cost Charge in Case 16-G-0257 Amount applicable during the period 1/1/22 through 12/31/22 for R&D	\$0.01568	\$0.01568	\$0.01568	\$0.00608	\$0.01568
	Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.01000	\$0.01000	\$0.01000	\$0.01000	\$0.01000
	Amount applicable during the period 7/1/21 through 6/30/22 for Transportation Sales and Transportation Service Benefits (16-G-0257) on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.04090	\$0.04090	\$0.04090	\$0.04090	\$0.04090
	Amount applicable for Intermediate Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas.	\$0.00100	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.02114	\$0.02114	\$0.02114	\$0.02114	\$0.02114
	Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/22 through 12/31/22.	(\$0.00840)	(\$0.00840)	(\$0.00840)	(\$0.00840)	(\$0.00840)
	Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150, applicable 12/1/21 through 11/30/22	(\$0.07761)	(\$0.06086)	(\$0.05278)	(\$0.01430)	(\$0.02270)
	Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1, applicable 7/1/21 through 6/30/22	\$0.07332	\$0.05574	\$0.05394	\$0.01574	\$0.01621
	Total Surcharges/(Credits)	\$0.07603	\$0.07420	\$0.08048	\$0.07116	\$0.07283
Total Base Rate, per Mcf		\$1.34133	\$1.00008	\$0.69620	\$0.34855	\$0.44327
Minim	um Allowable Rate	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000
	=				-	

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-13 transportation rates effective June 1, 2022

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-13 transportation service for the month.

<u>Rate</u>

The default SC-13 transportation rates shall be the maximum allowable prices.

Status: CANCELLED
Received: 05/27/2022
Effective Date: 06/01/2022

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2022
Applicable to Billings Under Tariff Classifcation No. 1
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

Minim Billing	nmary of Maximum and Minimum Allowable Prices The Charge The Charge Rate per Mcf	SC-1 Delivery Service \$15.54 \$1.04
Buoc	Next 4.6 Mcf Over 5.0 Mcf	\$3.73922 \$1.02181
Plus:	Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.04213
	Amount applicable during the period 1/1/22 through 12/31/22 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.01000
	Amount applicable for Transportation Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22	\$0.04090
	Amount applicable for Intermediate Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00100
	Amount applicable for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.17103
	Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)
	Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22	\$0.00890
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147 Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22	\$0.00700
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.	\$0.00000
	Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/22 through 12/31/22	(\$0.00840)
	Amount applicable to Low Income Service Tracker pursuant to General Information Section 0, Leaf No. 119 applicable July 1, 2021 through June 30, 2022.	\$0.03790
	Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150 applicable 12/1/21 through 11/30/22.	(\$0.16639)
	Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1 applicable 7/1/21 through 6/30/22.	\$0.16335
Total Surcharges and Credits		
Minim	num Allowable Rate	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective June 1, 2022.

TC-1.1 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

<u>Rate</u>

The default SC-18 transportation rates shall be the maximum allowable prices.

Status: CANCELLED
Received: 05/27/2022
Effective Date: 06/01/2022

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2022
Applicable to Billings Under Tariff Classifcation No. 3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

	1 .0.0. 110. 3	SC-3 Delivery
I) <u>Summary of Maximum and Minimum Allowable Prices</u> Minimum Charge Billing Charge Base Rate per Mcf		<u>Service</u> \$17.86 \$1.04
Dase	Next 49 Mcf Next 950 Mcf Over 1,000 Mcf	\$2.38794 \$1.81731 \$1.44384
Plus:	Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.04213
	Amount applicable during the period 1/1/22 through 12/31/22 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.01000
	Amount applicable for Transportation Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22	\$0.04090
	Amount applicable for Intermediate Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00100
	Amount applicable for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.02114
	Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)
	Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22	\$0.00890
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147 Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22	\$0.00700
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.	\$0.00000
	Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/22 through 12/31/22	(\$0.00840)
	Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150 applicable 12/1/21 through 11/30/22.	(\$0.10677)
	Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1 applicable 7/1/21 through 6/30/22.	\$0.10787
Total Surcharges and Credits		
Minim	num Allowable Rate	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective June 1, 2022.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

<u>Rate</u>

The default SC-18 transportation rates shall be the maximum allowable prices.