

PSC NO: 219 GAS
 COMPANY: NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: 06/01/2022
 STAMPS: Issued in compliance with Order in Case 17-G-0239 dated March 15, 2018

STATEMENT TYPE: DSA
 STATEMENT NO: 3
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Statement of Delivery Service Adjustment

Service Classification	NRS	R&D	RDM	GSRS	EAM	SPA	TRA	ETIP				Total
								Reconciliation	NUP	IEE	NPA	
	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm
<u>Firm Sales</u>												
SC-1 Residential	\$0.00158	\$0.000877	\$0.00182	\$0.00019	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.004497
SC-2 Residential	\$0.00158	\$0.000877	(\$0.11136)	\$0.00011	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	(\$0.108763)
SC-2 Commercial	\$0.00158	\$0.000877	\$0.00515	\$0.00011	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.007747
SC-2 Industrial	\$0.00158	\$0.000877	\$0.01362	\$0.00011	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.016217
SC-5 Firm Gas Sales	\$0.00158	\$0.000877	N/A	\$0.00004	\$0.00003	N/A	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.002527
SC-7 Small Volume Firm Sales	\$0.00158	\$0.000877	\$0.00618	\$0.00007	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.008737
SC-8 Gas Sales	\$0.00158	\$0.000877	N/A	\$0.00003	\$0.00003	N/A	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.002517
SC-12 DG Non Res	\$0.00158	\$0.000877	N/A	\$0.00002	\$0.00003	N/A	N/A	N/A	\$ -	N/A	\$ -	\$0.002507
SC-13 DG Residential	\$0.00158	\$0.000877	N/A	\$0.00010	\$0.00003	N/A	N/A	N/A	N/A	N/A	\$ -	\$0.002587
<u>Firm Transportation</u>												
SC-1 Residential	\$0.00158	\$0.000877	\$0.00182	\$0.00019	\$0.00003	\$0.001275	\$(0.00002)	N/A	\$ -	\$ -	\$ -	\$0.005752
SC-2 Residential	\$0.00158	\$0.000877	\$(0.11136)	\$0.00011	\$0.00003	\$0.001275	\$(0.00002)	N/A	\$ -	\$ -	\$ -	(\$0.107508)
SC-2 Commercial	\$0.00158	\$0.000877	\$0.00515	\$0.00011	\$0.00003	\$0.001275	\$(0.00002)	N/A	\$ -	\$ -	\$ -	\$0.009002
SC-2 Industrial	\$0.00158	\$0.000877	\$0.01362	\$0.00011	\$0.00003	\$0.001275	\$(0.00002)	N/A	\$ -	\$ -	\$ -	\$0.017472
SC-5 Firm Gas Transportation	\$0.00158	\$0.000877	N/A	\$0.00004	\$0.00003	\$0.001275	\$(0.00002)	\$0.00000	\$ -	\$ -	\$ -	\$0.003782
SC-7 Small Volume Firm Transportation	\$0.00158	\$0.000877	\$0.00618	\$0.00007	\$0.00003	\$0.001275	\$(0.00002)	N/A	\$ -	\$ -	\$ -	\$0.009992
SC-8 Gas Transportation with Standby Sales Service	\$0.00158	\$0.000877	N/A	\$0.00003	\$0.00003	\$0.001275	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.003792
SC-12 DG Non Res	\$0.00158	\$0.000877	N/A	\$0.00002	\$0.00003	\$0.001275	\$(0.00002)	N/A	\$ -	N/A	\$ -	\$0.003762
SC-13 DG Residential	\$0.00158	\$0.000877	N/A	\$0.00010	\$0.00003	\$0.001275	\$(0.00002)	N/A	N/A	N/A	\$ -	\$0.003842
NYSEG	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	N/A	\$ -

Note:

NRS	Net Revenue Sharing
R&D	Research and Development Surcharge
RDM	Revenue Decoupling Mechanism Adjustment
GSRS	Gas Safety and Reliability Surcharge
EAM	Earnings Adjustment Mechanism
SPA	System Performance Adjustment (for Sales Customers, SPA will be credited / charged via the Monthly Cost of Gas)
TRA	Gas Transportation Rate Statement : Annual Transportation Imbalance Surcharge or Refund
ETIP Reconciliation	Statement of Energy Efficiency Program Costs (ETIP)
NUP	Net Utility Plant and Depreciation Expense Reconciliation Mechanism Surcharge
IEE	Incremental Energy Efficiency Surcharge
NPA	Non-Pipe Alternatives Cost Recovery Mechanism

Issued by: Rudolph L. Wynter, President, Syracuse, New York