

PSC NO: 219 GAS
COMPANY: NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 07/01/2022
STAMPS: Issued in compliance with Order in Case 17-E-0238 et al. dated June 17, 2022

STATEMENT TYPE: DSA
STATEMENT NO: 4
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Statement of Delivery Service Adjustment

Service Classification	NRS	R&D	RDM	GSRS	EAM	SPA	TRA	ETIP		IEE	NPA	LPCO	Total
	Reconciliation	NUP	Reconciliation	NUP	Reconciliation	NUP	Reconciliation	NUP	Reconciliation	NUP	Reconciliation	NUP	Reconciliation
	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm
<u>Firm Sales</u>													
SC-1 Residential	\$0.00158	\$0.000877	\$0.00182	\$0.00019	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00671	\$0.011207
SC-2 Residential	\$0.00158	\$0.000877	(\$0.11136)	\$0.00011	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00072	(\$0.108043)
SC-2 Commercial	\$0.00158	\$0.000877	\$0.00515	\$0.00011	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.008467
SC-2 Industrial	\$0.00158	\$0.000877	\$0.01362	\$0.00011	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.016937
SC-5 Firm Gas Sales	\$0.00158	\$0.000877	N/A	\$0.00004	\$0.00003	N/A	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00017	\$0.002697
SC-7 Small Volume Firm Sales	\$0.00158	\$0.000877	\$0.00618	\$0.00007	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$ -	\$0.008737
SC-8 Gas Sales	\$0.00158	\$0.000877	N/A	\$0.00003	\$0.00003	N/A	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00003	\$0.002547
SC-12 DG Non Res	\$0.00158	\$0.000877	N/A	\$0.00002	\$0.00003	N/A	N/A	N/A	\$ -	N/A	\$ -	N/A	\$0.002507
SC-13 DG Residential	\$0.00158	\$0.000877	N/A	\$0.00010	\$0.00003	N/A	N/A	N/A	N/A	N/A	\$ -	N/A	\$0.002587
<u>Firm Transportation</u>	NRS	R&D	RDM	GSRS	EAM	SPA	TRA	ETIP		IEE	NPA	LPCO	Total
	Reconciliation	NUP	Reconciliation	NUP	Reconciliation	NUP	Reconciliation	NUP	Reconciliation	NUP	Reconciliation	NUP	Reconciliation
	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm
SC-1 Residential	\$0.00158	\$0.000877	\$0.00182	\$0.00019	\$0.00003	\$0.001275	\$(0.00002)	N/A	\$ -	\$ -	\$ -	\$0.00671	\$0.012462
SC-2 Residential	\$0.00158	\$0.000877	\$(0.11136)	\$0.00011	\$0.00003	\$0.001275	\$(0.00002)	N/A	\$ -	\$ -	\$ -	\$0.00072	(\$0.106788)
SC-2 Commercial	\$0.00158	\$0.000877	\$0.00515	\$0.00011	\$0.00003	\$0.001275	\$(0.00002)	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.009722
SC-2 Industrial	\$0.00158	\$0.000877	\$0.01362	\$0.00011	\$0.00003	\$0.001275	\$(0.00002)	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.018192
SC-5 Firm Gas Transportation	\$0.00158	\$0.000877	N/A	\$0.00004	\$0.00003	\$0.001275	\$(0.00002)	\$0.00000	\$ -	\$ -	\$ -	\$0.00017	\$0.003952
SC-7 Small Volume Firm Transportation	\$0.00158	\$0.000877	\$0.00618	\$0.00007	\$0.00003	\$0.001275	\$(0.00002)	N/A	\$ -	\$ -	\$ -	\$ -	\$0.009992
SC-8 Gas Transportation with Standby Sales Service	\$0.00158	\$0.000877	N/A	\$0.00003	\$0.00003	\$0.001275	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00003	\$0.003822
SC-12 DG Non Res	\$0.00158	\$0.000877	N/A	\$0.00002	\$0.00003	\$0.001275	\$(0.00002)	N/A	\$ -	N/A	\$ -	N/A	\$0.003762
SC-13 DG Residential	\$0.00158	\$0.000877	N/A	\$0.00010	\$0.00003	\$0.001275	\$(0.00002)	N/A	N/A	N/A	\$ -	N/A	\$0.003842
NYSEG	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	N/A	N/A	\$ -

Note:

NRS Net Revenue Sharing
R&D Research and Development Surcharge
RDM Revenue Decoupling Mechanism Adjustment
GSRS Gas Safety and Reliability Surcharge
EAM Earnings Adjustment Mechanism
SPA System Performance Adjustment (for Sales Customers, SPA will be credited / charged via the Monthly Cost of Gas)
TRA Gas Transportation Rate Statement : Annual Transportation Imbalance Surcharge or Refund
ETIP Reconciliation Statement of Energy Efficiency Program Costs (ETIP)
NUP Net Utility Plant and Depreciation Expense Reconciliation Mechanism Surcharge
IEE Incremental Energy Efficiency Surcharge
NPA Non-Pipe Alternatives Cost Recovery Mechanism
LPCO Late Payment Charge and Other Waived Fees Surcharge

Issued by: Rudolph L. Wynter, President, Syracuse, New York