

PSC NO: 1 GAS
COMPANY: KEYSpan GAS EAST CORP. d/b/a BROOKLYN UNION OF L.I.
INITIAL EFFECTIVE DATE: 07/01/22
STAMPS: Issued in compliance with Order in Case 17-E-0238 et al. dated June 17, 2022

STATEMENT TYPE: DRA
STATEMENT NO: 7
PAGE 1 OF 1

Statement of Delivery Rate Adjustment

<u>Service Classifications</u>	<u>SIR</u>	<u>RDM</u>	<u>GSRS</u>	<u>NFRR</u>	<u>EGR</u>	<u>NYFS</u>	<u>EAM</u>	<u>DCSM</u>	<u>DROM</u>	<u>NUP</u>	<u>RAC</u>	<u>LPCO</u>	<u>Total</u>
	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>
Residential Non-Heat (SC 1A, 1AR, 5-1A, 5-1AR)	\$ -	\$ (0.01084)	\$0.00357	\$ 0.00081	0.00323	(\$0.00107)	\$ 0.00619	\$ 0.01922	\$0.00000	\$ -	\$ 0.00595	\$ 0.02637	\$ 0.05343
Residential Heat (SC 1B, 1BR, 5-1B, 5-1BR)	\$ -	\$ (0.01084)	\$0.00357	\$ 0.00081	0.00323	(\$0.00144)	\$ 0.00593	\$ 0.01839	\$0.00000	\$ -	\$ 0.00270	\$ 0.00735	\$ 0.02970
Resid DG (SC 1BDG)	\$ -	N/A	\$0.00357	\$ 0.00081	0.00323	N/A	\$ 0.00524	\$ 0.01839	\$0.00000	\$ -	\$ 0.00084	N/A	\$ 0.03208
Commercial Non-Heat (SC 2-A, 5-2-A)	\$ -	\$ 0.01029	\$0.00357	\$ 0.00081	0.00323	(\$0.00051)	\$ 0.00412	\$ 0.01103	\$0.00000	\$ -	\$ 0.00098	\$ 0.00458	\$ 0.03810
Commercial Heat (SC 2-B, 5-2-B)	\$ -	\$ 0.01029	\$0.00357	\$ 0.00081	0.00323	(\$0.00157)	\$ 0.00565	\$ 0.01683	\$0.00000	\$ -	\$ 0.00210	\$ 0.00526	\$ 0.04617
Multi-Family (SC 3A, 3B, 5-3A, 5-3B)	\$ -	\$ 0.05130	\$0.00357	\$ 0.00081	0.00323	(\$0.00137)	\$ 0.01842	\$ 0.01648	\$0.00000	\$ -	\$ 0.00120	\$ 0.00226	\$ 0.09590
Uncompressed Natural Gas (SC 9, 5-9)	\$ -	N/A	\$0.00357	\$ 0.00081	0.00323	(\$0.00031)	\$ 0.00361	\$ 0.00931	\$0.00000	\$ -	\$ 0.00153	N/A	\$ 0.02175
Uncompressed Natural Gas Interruptible (SC 9, 5-9)	N/A	N/A	N/A	N/A	N/A	N/A	\$ 0.00361	\$ 0.00931	\$0.00000	\$ -	\$ 0.00153	N/A	\$ 0.01445
High Load Factor (SC 15, 5-15)	\$ -	N/A	\$0.00357	\$ 0.00081	0.00323	(\$0.00042)	\$ 0.00414	\$ 0.00985	\$0.00000	\$ -	\$ 0.00057	\$ 0.00004	\$ 0.02179
Year-Round Space Conditioning (SC 16, 5-16)	\$ -	N/A	\$0.00357	\$ 0.00081	0.00323	(\$0.00068)	\$ 0.00430	\$ 0.01154	\$0.00000	\$ -	\$ 0.00102	N/A	\$ 0.02379
Baseload DG (SC 17, 5-17)	\$ -	N/A	\$0.00357	\$ 0.00081	0.00323	N/A	\$ 0.00453	\$ 0.00974	\$0.00000	\$ -	\$ 0.00077	N/A	\$ 0.02265
Non-Firm Demand Response Service SC 18, 19 (Tier 1)	N/A	N/A	N/A	N/A	N/A	N/A	\$ 0.00293	\$ 0.00705	N/A	\$ -	\$ 0.00075	N/A	\$ 0.01073
Non-Firm Demand Response Service SC 18, 19 (Tier 2)	N/A	N/A	N/A	N/A	N/A	N/A	\$ 0.00293	\$ 0.00705	N/A	\$ -	\$ 0.00075	N/A	\$ 0.01073

SC 1, 2, 3, 5 and 16 are subject to a Weather Normalization Adjustment Factor, as explained on Leaf Nos. 78 through 79

<u>Note:</u>	
SIR	Site Investigation and Remediation Surcharge
RDM	Revenue Decoupling Mechanism
GSRS	Gas Safety and Reliability Surcharge
NFRR	Non-Firm Demand Response Revenue Reconciliation Surcharge / Credit
EGR	Electric Generator Revenue Reconciliation
NYFS	New York Facilities System Surcharge
EAM	Earning Adjustment Mechanism
DCSM	Demand Capacity Surcharge Mechanism
DROM	Non Labor Demand Response O&M Cost
NUP	Net Utility Plant and Depreciation Expense Reconciliation Mechanism
RAC	Rate Adjustment Clause
LPCO	Late Payment Charge and Other Waived Fees Surcharge

Issued by: Rudolph L. Wynter, President, Hicksville, NY