

PSC NO: 1 GAS
COMPANY: KEYSpan GAS EAST CORP. d/b/a BROOKLYN UNION OF L.I.
INITIAL EFFECTIVE DATE: 12/01/21
STAMPS: Issued in compliance with Order in Case 19-G-0310 dated August 12, 2021

STATEMENT TYPE: DRA
STATEMENT NO: 4
PAGE 1 OF 1

Statement of Delivery Rate Adjustment

<u>Service Classifications</u>	<u>SIR</u>	<u>RDM</u>	<u>GSRS</u>	<u>NFRR</u>	<u>EGR</u>	<u>NYFS</u>	<u>EAM</u>	<u>DCSM</u>	<u>DROM</u>	<u>NUP</u>	<u>RAC</u>	<u>Total</u>
	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>
Residential Non-Heat (SC 1A, 1AR, 5-1A, 5-1AR)	\$ -	\$ (0.05049)	0.00118	\$ 0.00085	0.00905	(\$0.00145)	\$0.00230	\$0.00559	\$ -	\$ -	\$ 0.01237	\$ (0.02060)
Residential Heat (SC 1B, 1BR, 5-1B, 5-1BR)	\$ -	\$ (0.05049)	0.00118	\$ 0.00085	0.00905	(\$0.00192)	\$0.00282	\$0.00709	\$ -	\$ -	\$ 0.00373	\$ (0.02769)
Resid DG (SC 1BDG)	\$ -	N/A	0.00118	\$ 0.00085	0.00905	N/A	\$0.00302	\$0.00709	\$ -	\$ -	\$ 0.00161	\$ 0.02280
Commercial Non-Heat (SC 2-A, 5-2-A)	\$ -	\$ (0.02696)	0.00118	\$ 0.00085	0.00905	(\$0.00074)	\$0.00123	\$0.00307	\$ -	\$ -	\$ 0.00250	\$ (0.00982)
Commercial Heat (SC 2-B, 5-2-B)	\$ -	\$ (0.02696)	0.00118	\$ 0.00085	0.00905	(\$0.00195)	\$0.00288	\$0.00702	\$ -	\$ -	\$ 0.00279	\$ (0.00514)
Multi-Family (SC 3A, 3B, 5-3A, 5-3B)	\$ -	\$ 0.03317	0.00118	\$ 0.00085	0.00905	(\$0.00174)	\$0.00841	\$0.00653	\$ -	\$ -	\$ 0.00172	\$ 0.05917
Uncompressed Natural Gas (SC 9, 5-9)	\$ -	N/A	0.00118	\$ 0.00085	0.00905	(\$0.00048)	\$0.00081	\$0.00201	\$ -	\$ -	\$ 0.00335	\$ 0.01677
Uncompressed Natural Gas Interruptible (SC 9, 5-9)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00081	\$0.00201	N/A	\$ -	\$ 0.00335	\$ 0.00617
High Load Factor (SC 15, 5-15)	\$ -	N/A	0.00118	\$ 0.00085	0.00905	(\$0.00067)	\$0.00111	\$0.00277	\$ -	\$ -	\$ 0.00102	\$ 0.01531
Year-Round Space Conditioning (SC 16, 5-16)	\$ -	N/A	0.00118	\$ 0.00085	0.00905	(\$0.00100)	\$0.00164	\$0.00396	\$ -	\$ -	\$ 0.00171	\$ 0.01739
Baseload DG (SC 17, 5-17)	\$ -	N/A	0.00118	\$ 0.00085	0.00905	N/A	\$0.00138	\$0.00335	\$ -	\$ -	\$ 0.00132	\$ 0.01713
Non-Firm Demand Response Service SC 18, 19 (Tier 1)	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	N/A	\$ -	\$ 0.00051	\$ 0.00051
Non-Firm Demand Response Service SC 18, 19 (Tier 2)	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	N/A	\$ -	\$ 0.00051	\$ 0.00051

SC 1, 2, 3, 5 and 16 are subject to a Weather Normalization Adjustment Factor, as explained on Leaf Nos. 78 through 79

<u>Note:</u>	
SIR	Site Investigation and Remediation Surcharge
RDM	Revenue Decoupling Mechanism
GSRS	Gas Safety and Reliability Surcharge
NFRR	Non-Firm Demand Response Revenue Reconciliation Surcharge / Credit
EGR	Electric Generator Revenue Reconciliation
NYFS	New York Facilities System Surcharge
EAM	Earning Adjustment Mechanism
DCSM	Demand Capacity Surcharge Mechanism
DROM	Non Labor Demand Response O&M Cost
NUP	Net Utility Plant and Depreciation Expense Reconciliation Mechanism
RAC	Rate Adjustment Clause

Issued by: Rudolph L. Wynter, President, Hicksville, NY