PSC NO: 9 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 12/1/2021 STATEMENT TYPE: GTR STATEMENT NO: 56

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#### GAS TRANSPORTATION STATEMENT

## Effective With Usage During Billing Period Commencing December 1, 2021 Applicable to Billings Under Service Classification No. 18 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

/		Transportation Service Classification No. 18			8	
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
- Minimum Charge		\$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
Billing Charge Base Rate per Mcf		\$1.04	\$1.04	\$1.04	\$1.04	\$1.04
		\$1.43969	\$1.10027	\$0.79011	\$0.30547	\$0.54483
Plus:	Reserve Capacity Cost Charge in Case 16-G-0257	\$0.04213	\$0.04213	\$0.04213	\$0.01002	\$0.04213
Plus:	Storage Inventory Carrying Cost in Case 16-G-0257	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
Plus:	Storage Carrying Cost Reconciliation TME 3/21	\$0.00890	\$0.00890	\$0.00890	\$0.00890	\$0.00890
Plus:	Amount applicable during the period 1/1/21 through 12/31/21 for R&D					
	Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.00770	\$0.00770	\$0.00770	\$0.00770	\$0.00770
	Amount applicable during the period 7/1/21 through 6/30/22 for					
	Transportation Sales and Transportation Service Benefits (16-G-0257)					
	on GIS 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.04090	\$0.04090	\$0.04090	\$0.04090	\$0.04090
	Amount applicable for Intermediate Transition Cost Surcharge					
	per General Information Section 0, Leaf Nos. 138 and 139 of					
	P.S.C No. 9 - Gas.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable for Upstream Transition Cost Surcharge					
	per General Information Section 0, Leaf Nos. 137 and 138 of					
	P.S.C. No. 9 - Gas.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Conservation Incentive Programs pursuant to					
	GIS 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.01773	\$0.01773	\$0.01773	\$0.01773	\$0.01773
	Amount applicable to System Performance Adjustment					
	Mechanism (SPAM) pursuant to General Information Section 0,					
	Leaf No. 135, applicable 1/1/21 through 12/31/21.	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)
	Amount applicable to Regulatory Tracking Charge - TCJA 2017					
	pursuant to General Information Section 0, Leaf No. 150,					
	applicable 12/1/20 through 11/30/21	(\$0.07761)	(\$0.06086)	(\$0.05278)	(\$0.01430)	(\$0.02270)
	Amount applicable to System Modernization Tracker					
	pursuant to General Information Section 0, Leaf Nos. 120 & 120.1,					
	applicable 7/1/21 through 6/30/22	\$0.07332	\$0.05574	\$0.05394	\$0.01574	\$0.01621
	Total Surcharges/(Credits)	\$0.09914	\$0.09831	\$0.10459	\$0.07276	\$0.09694
Total Base Rate, per Mcf		\$1.53883	\$1.19858	\$0.89470	\$0.37823	\$0.64177
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 18 transportation rates effective December 1, 2021

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 18 transportation service for the month.

Rate

The default SC 18 transportation rates shall be the maximum allowable prices.

Date: November 24, 2021

Cancelled by Doc. Num. 57 effective 01/01/2022 ISSued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221

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# GAS TRANSPORTATION STATEMENT

## Effective With Usage During Billing Period Commencing December 1, 2021 Applicable to Billings Under Service Classification No. 13 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

## I) Summary of Maximum and Minimum Allowable Prices

I) Summary of Maximum and Minimum Allowable Prices	_				-	
		Transportation Service Classification No. 13 TC-1.1 TC-2.0 TC-3.0 TC-4.0 TC-4.1				
Tariff Class Minimum Charge		TC-2.0	TC-3.0	TC-4.0	TC-4.1	
		\$707.85	\$1,680.93	\$3,482.46	\$3,703.61	
Billing Charge	\$1.04 \$1.26530	\$1.04	\$1.04	\$1.04	\$1.04	
Base Rate per Mcf		\$0.92588	\$0.61572	\$0.27739	\$0.37044	
Plus: Reserve Capacity Cost Charge in Case 16-G-0257 Plus: Amount applicable during the period 1/1/21 through 12/31/21 for R&D	\$0.01568	\$0.01568	\$0.01568	\$0.00608	\$0.01568	
Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.00770	\$0.00770	\$0.00770	\$0.00770	\$0.00770	
Amount applicable during the period 7/1/21 through 6/30/22 for Transportation Sales and Transportation Service Benefits (16-G-0257) on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.04090	\$0.04090	\$0.04090	\$0.04090	\$0.04090	
Amount applicable for Intermediate Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Amount applicable for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.01773	\$0.01773	\$0.01773	\$0.01773	\$0.01773	
Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/21 through 12/31/21.	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)	
Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150, applicable 12/1/20 through 11/30/21	(\$0.07761)	(\$0.06086)	(\$0.05278)	(\$0.01430)	(\$0.02270)	
Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1,	¢0.07222	¢0.05574	¢о осоод	<u>۴0 01574</u>	<b>\$0.01621</b>	
applicable 7/1/21 through 6/30/22	\$0.07332	\$0.05574	\$0.05394	\$0.01574	\$0.01621	
Total Surcharges/(Credits)	\$0.07132	\$0.07049	\$0.07677	\$0.06745	\$0.06912	
Total Base Rate, per Mcf		\$0.99637	\$0.69249	\$0.34484	\$0.43956	
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	
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II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-13 transportation rates effective December 1, 2021

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-13 transportation service for the month.

The default SC-13 transportation rates shall be the maximum allowable prices.

Date: November 24, 2021

Cancelled by Doc. Num. 57 effective 01/01/2022 Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221

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## GAS TRANSPORTATION STATEMENT

## Effective With Usage During Billing Period Commencing December 1, 2021 Applicable to Billings Under Tariff Classification No. 1 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

P.S.C. No. 9 - GAS SC-1				
I) <u>Summary of Maximum and Minimum Allowable Prices</u> Minimum Charge Billing Charge Base Rate per Mcf				
Next 4.6 Mcf Over 5.0 Mcf	\$3.73922 \$1.02181			
Plus: Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.04213			
Amount applicable during the period 1/1/21 through 12/31/21 for R&D Funding Mechanism pursuant to Commission Orde in Case 04-G-1047	er \$0.00770			
Amount applicable for Transportation Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22	\$0.04090			
Amount applicable for Intermediate Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000			
Amount applicable for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000			
Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.18435			
Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)			
Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22	\$0.00890			
Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000			
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 14 Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22	7 \$0.00700			
Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.	\$0.00000			
Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/21 through 12/31/21	(\$0.00640)			
Amount applicable to Low Income Service Tracker pursuant to General Information Section 0, Leaf No. 119 applicable July 1, 2021 through June 30, 2022.	\$0.03790			
Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150 applicable 12/1/20 through 11/30/21.	(\$0.16639)			
Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1 applicable 7/1/21 through 6/30/22.	\$0.16335			
Total Surcharges and Credits				
Minimum Allowable Rate				

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective December 1, 2021.

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Date: November 24, 2021

Cancelled by Doc. Num. 57 effective 01/01/2022 ISSued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221

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## GAS TRANSPORTATION STATEMENT

## Effective With Usage During Billing Period Commencing December 1, 2021 Applicable to Billings Under Tariff Classification No. 3 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

P.S.C. NO. 9 - GAS SC-3 Delivery					
I) <u>Summary of Maximum and Minimum Allowable Prices</u> Minimum Charge Billing Charge Base Rate per Mcf					
Next 49 Mcf Next 950 Mcf Over 1,000 Mcf	\$2.38794 \$1.81731 \$1.44384				
Plus: Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.04213				
Amount applicable during the period 1/1/21 through 12/31/21 for R&D Funding Mechanism pursuant to Commission ( in Case 04-G-1047.	Order \$0.00770				
Amount applicable for Transportation Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/2	2 \$0.04090				
Amount applicable for Intermediate Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000				
Amount applicable for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000				
Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.01773				
Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)				
Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22	\$0.00890				
Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000				
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22	d 147 \$0.00700				
Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.	\$0.00000				
Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/21 through 12/31	1/21 (\$0.00640)				
Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150 applicable 12/1/20 through 11/30/21.	(\$0.10677)				
Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120 applicable 7/1/21 through 6/30/22.	).1 \$0.10787				
Total Surcharges and Credits Minimum Allowable Rate					

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective December 1, 2021.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

The default SC-18 transportation rates shall be the maximum allowable prices.

Date: November 24, 2021

Cancelled by Doc. Num. 57 effective 01/01/2022 Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221