

PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 12/1/2021

STATEMENT TYPE: MRA
STATEMENT NO: 239

STATEMENT OF MONTHLY RATE ADJUSTMENT

Applicable to Billings Under Service Classifications of the Schedule for Firm Gas Service

	cents per therm*	
	<u>Sales Customers</u>	<u>SC No. 9 Transportation Customers</u>
1. Non-Firm Revenue Credit per therm, as explained in General Information Section VII.....	0.0268	0.0268
2. Research and Development Surcharge per therm, as explained in General Information Section IX.....	0.1500	0.1500
3. Transition Surcharge for Capacity Costs per therm, as explained in General Information Section IX.....	0.0000	0.0000
4. Load Following Charge per therm, as explained in General Information Section IX.....	0.0000	0.0000
5. Transition Adjustment for Competitive Services as explained in General Information Section IX.....	0.0000	0.0000
6. Gas in Storage Working Capital Charge per therm, as explained in General Information Section IX.....	0.1600	0.1180
7. Oil to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX.....	0.0091	0.0091
8. Uncollectibles Charge per therm, as explained in General Information Section IX.....	0.0156	0.0156
9. Other Non-Recurring Adjustments, as explained in General Information Section IX.....	0.3719	0.3719
10. Low Income Reconciliation Adjustment, as explained in General Information Section IX.....	0.1341	0.1341
11. Gas Supplier Refunds, as explained in General Information Section IX	0.0000	0.0000
12. Safety and Reliability Surcharge Mechanism, as explain in General Information Section IX.....	0.0390	0.0390
13. Climate Change Vulnerability Study, as explained in General Information Section IX.....	0.0003	0.0003
14. Pipeline Facilities Adjustment, as explained in General Information Section IX.....	0.0000	0.0000
15. New York Facilities Adjustment, as explained in General Information Section IX.....	0.0000	0.0000
16. Earnings Adjustment Mechanisms and Other Revenue Adjustments, as explained in General Information Section IX.....	0.3717	0.3717
17. Gas Demand Response Surcharge, as explained in General Information Section IX.....	0.0533	0.0533
18. Interconnection Plant Surcharge, as explained in General Information Section IX.....	0.0254	0.0254
19. Pipeline Safety Acts Surcharge, as explained in General Information Section IX.....	0.0000	0.0000
20. Non-Pipes Alternatives Adjustment, as explained in General Information Section IX.....	0.0000	0.0000
21. Gas Service Line Surcharge, as explained in General Infomration Section IX.....	1.6303	1.6303
22. Capacity Release Service Adjustment, as explained in Service Classification No. 9, Rates, Section (J).....		0.2022
23. The rate adjustment per therm effective December 1, 2021, and continuing there-after until changed for WESTCHESTER CUSTOMERS: (Lines 1 - 22)	2.9875	3.1477
24. Gas Facility Costs Credit Provision per therm (applicable to New York City Customers), as explained in General Information Section IX.....	0.0000	0.0000
25. The rate adjustment per therm effective December 1, 2021, and continuing there-after until changed for NYC CUSTOMERS: (Lines 1 - 22 and 24)	2.9875	3.1477

* () Denotes a credit.

SC 2 Rate II, SC 3, and their SC 9 transportation equivalents are subject to a Weather Normalization Adjustment, as explained in General Information Section IX.

Issued by: William A. Atzl, Jr., Director, Rate Engineering Department
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