

PSC NO: 1 GAS
KEYSPAN GAS EAST CORPORATION
INITIAL EFFECTIVE DATE: 01/07/22

STATEMENT TYPE: SCA
STATEMENT NO: 151
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STATEMENT OF SELLER CHARGES AND ADJUSTMENTS
Applicable to Customers Under Service Classification No. 8 and
Electric Generators Under Service Classification Nos. 7 and 14
For the Period December 01, 2021 - December 31, 2021

Swing Service Demand Charge

Monthly Balanced Non Core Transportation

Tier 1 - Customers with fully automatic switchover equipment
Applicable to Sellers Serving SC19 Non-Firm Demand Response
Transportation Customers
(Excludes power generation)

Load Factor	\$ / dth
0-50%	\$0.09
51-100%	\$0.02

Tier 2 - Customers without fully automatic switchover equipment
Applicable to Sellers Serving SC19 Non-Firm Demand Response
Transportation Customers
(Excludes power generation)

Load Factor	\$ / dth
0-50%	\$0.05
51-100%	\$0.02

Daily Balancing Service Demand Charge

- | | |
|--|------------------------|
| A. <u>Daily Balanced Non Core Transportation</u> | <u>\$ / dth</u> |
| Applicable to Sellers participating in the Company's Daily Balancing Program that serves SC 19 customers (excluding Electric Generators) | \$0.01 |
|
B. <u>Electric Generator Non Core Transportation</u> | |
| Applicable to Electric Generators or Sellers that serve Electric Generators, taking service under SC 7 or SC 14 | \$0.0250 |

<u>Unitized Fixed Cost Credits</u>	<u>\$ / dth</u>
Applicable to Sellers Serving SC 5 Customers (After 2.742% Losses)	(\$0.0005)

Daily Cash Out Prices

- A) Core Monthly Balancing Program
Applicable to Sellers serving Monthly Balanced SC 5 Customers
- The simple average of the following interstate pipeline gas prices for the date of flow published in Platt's Gas Daily Price Guide, Daily Price Survey:

Transco - Transco Zone 6 NY mid-point price
Texas Eastern - Texas Eastern M3 mid-point price
Iroquois - Iroquois Zone 2 mid-point price

- B) Non-Core Monthly Balancing Program
Applicable to Sellers serving Daily Balanced SC 19 Customers

The Transco Zone 6 NY mid-point price for the date of flow published in Platt's Gas Daily Price Guide, Daily Price Survey.

- C) Daily Balancing Program
Applicable to Sellers serving Daily Balanced SC 19 Customers

A weighted average price determined for each Seller proportionate to the amount of gas that the Seller delivers on each interstate pipeline to the Company's city gate.

The interstate pipeline gas prices used to compute the Daily Cash Out Price are obtained from Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow as follows:

Transco - Transco Zone 6 NY mid-point price
Texas Eastern - Texas Eastern M3 mid-point price
Iroquois - Iroquois Zone 2 mid-point price
Tennessee - Texas Eastern M3 mid-point price

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<u>Daily Cash Out Penalties:</u>	<u>\$ / dth</u>
Applicable to Sellers participating in either the Company’s Core or Non-Core Monthly Balancing Program	
City Gate Balancing Penalty Charge	\$25.00
Operational Flow Order ("OFO") Penalty Charge	\$50.00

Monthly Cash Out Prices

- A) Core Monthly Balancing program
Applicable to Sellers serving Monthly Balanced SC 5 Customers
The simple average of the Daily Cash Out Prices in effect during the month.
- B) Non-Core Monthly Balancing Program
Applicable to Sellers serving Daily Balanced SC 19 Customers

The Transco Zone 6 Index published at the start of each month in Platt's Gas
Daily Price Guide, Market Center Spot Gas Prices for the Northeast.
- C) Daily Balancing Program
Applicable to Sellers serving Daily Balanced SC 19 Customers

Determined for each Seller based on the simple average of the Daily Cash Out
Prices in effect during the month.

<u>Mandatory Capacity Program:</u>	<u>\$ / dth</u>
Applicable to Sellers participating in either the Company’s Mandatory Capacity Program	
Tier 1 - Pipeline Capacity Release Weighted Average Cost of Capacity ("WACOC")	\$0.9369
Tier 2 - Retail Access Storage Price Demand Price Commodity Price	\$0.4289 \$2.6581
Asset Management Agreement ("AMA") credit	(\$0.0083)

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Tier 3 - Peaking Service
A per dekatherm commodity price determined in accordance with Leaf No. 159.4.

Date	Average of Pipeline Indices	% Allocation	LNG Inventory Price	% Allocation	Peaking Price
12/1/2021	\$5.440	0.59	\$2.0926	0.41	\$4.07
12/2/2021	\$4.170	0.59	\$2.0926	0.41	\$3.32
12/3/2021	\$4.865	0.59	\$2.0926	0.41	\$3.73
12/4/2021	\$3.935	0.59	\$2.0926	0.41	\$3.18
12/5/2021	\$3.935	0.59	\$2.0926	0.41	\$3.18
12/6/2021	\$3.935	0.59	\$2.0926	0.41	\$3.18
12/7/2021	\$4.477	0.59	\$2.0926	0.41	\$3.50
12/8/2021	\$7.323	0.59	\$2.0926	0.41	\$5.18
12/9/2021	\$4.410	0.59	\$2.0926	0.41	\$3.46
12/10/2021	\$3.358	0.59	\$2.0926	0.41	\$2.84
12/11/2021	\$3.263	0.59	\$2.0926	0.41	\$2.78
12/12/2021	\$3.263	0.59	\$2.0926	0.41	\$2.78
12/13/2021	\$3.263	0.59	\$2.0926	0.41	\$2.78
12/14/2021	\$3.672	0.59	\$2.0926	0.41	\$3.02
12/15/2021	\$3.157	0.59	\$2.0926	0.41	\$2.72
12/16/2021	\$3.158	0.59	\$2.0926	0.41	\$2.72
12/17/2021	\$3.197	0.59	\$2.0926	0.41	\$2.74
12/18/2021	\$6.393	0.59	\$2.0926	0.41	\$4.63
12/19/2021	\$6.393	0.59	\$2.0926	0.41	\$4.63
12/20/2021	\$6.393	0.59	\$2.0926	0.41	\$4.63
12/21/2021	\$4.103	0.59	\$2.0926	0.41	\$3.28
12/22/2021	\$5.682	0.59	\$2.0926	0.41	\$4.21
12/23/2021	\$5.360	0.59	\$2.0926	0.41	\$4.02
12/24/2021	\$3.020	0.59	\$2.0926	0.41	\$2.64
12/25/2021	\$3.020	0.59	\$2.0926	0.41	\$2.64
12/26/2021	\$3.020	0.59	\$2.0926	0.41	\$2.64
12/27/2021	\$3.020	0.59	\$2.0926	0.41	\$2.64
12/28/2021	\$3.275	0.59	\$2.0926	0.41	\$2.79
12/29/2021	\$3.055	0.59	\$2.0926	0.41	\$2.66
12/30/2021	\$2.917	0.59	\$2.0926	0.41	\$2.58
12/31/2021	\$2.917	0.59	\$2.0926	0.41	\$2.58

<u>Merchant Function Charges</u>	<u>\$ / dth</u>
Applicable to Sellers Participating in the Purchase of Receivables ("POR") Program	
Commodity Related Credit and Collection Expenses	\$0.0115
Commodity Related Credit and Collection Expenses Annual Imbalance Surcharge (January 1, 2021 Through December 31, 2021)	\$0.0023
<u>Unaccounted For Gas ("UFG")</u>	2.742%

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