

PSC NO: 219 GAS
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: 01/01/22
 STAMPS:

STATEMENT TYPE: MCG
 STATEMENT NO: 223
 PAGE 1 OF 2

MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification Nos. 1 & 2

| | <u>SC1</u> <u>Per Therm</u> | <u>SC2</u> <u>Residential &</u> <u>Commercial</u> <u>Per Therm</u> | <u>SC2</u> <u>Industrial</u> <u>Per Therm</u> |
|--|--------------------------------|---|---|
| As determined on: December 29, 2021 Supplier Rates in effect on: January 1, 2022 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.309540 | \$0.309540 | \$0.309540 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.077330 | \$0.074260 | \$0.074260 |
| Total Weighted Average Cost of Gas: | \$0.386870 | \$0.383800 | \$0.383800 |
| Factor of Adjustment (LAUF): | 1.015390 | 1.015390 | 1.015390 |
| Resulting Monthly Cost Adjustment: | \$0.392820 | \$0.389710 | \$0.389710 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2021, Refund Effective 1/1/2022-12/31/2022 | \$0.00259 | \$0.00259 | \$0.00259 |
| Monthly Imbalance Surcharge or Refund (after LAUF): | <u>\$0.076150</u> | <u>\$0.076150</u> | <u>\$0.076150</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.471560 | \$0.468450 | \$0.468450 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | <u>\$0.001275</u> | <u>\$0.001275</u> | <u>\$0.001275</u> |
| Grand Total (MCG & SPA) | \$0.472835 | \$0.469725 | \$0.469725 |

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Cancelled by Doc. Num. 224 effective 02/01/2022

PSC NO: 219 GAS
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: 01/01/22
 STAMPS:

STATEMENT TYPE: MCG
 STATEMENT NO: 223
 PAGE 2 OF 2

MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification Nos. 3, 12 & 13

| | SC3 | SC12 | SC13 |
|--|-------------------------|-------------------------|-------------------------|
| | Large Comm. | Distributed | Distributed |
| | & Industrial | Generation | Generation |
| | Per Therm | Non-Residential | Residential |
| | <u>Per Therm</u> | <u>Per Therm</u> | <u>Per Therm</u> |
| As determined on: December 29, 2021 | | | |
| Supplier Rates in effect on: January 1, 2022 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.309540 | \$0.309540 | \$0.309540 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.052060 | \$0.022970 | \$0.080390 |
| Total Weighted Average Cost of Gas: | \$0.361600 | \$0.332510 | \$0.389930 |
| Factor of Adjustment (LAUF): | 1.015390 | 1.015390 | 1.015390 |
| Resulting Monthly Cost Adjustment: | \$0.367170 | \$0.337630 | \$0.395930 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2021, Refund Effective 1/1/2022-12/31/2022 | \$0.00259 | \$0.00259 | \$0.00259 |
| Monthly Imbalance Surcharge or Refund (after LAUF): | <u>\$0.07615</u> | <u>\$0.07615</u> | <u>\$0.07615</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.445910 | \$0.416370 | \$0.474670 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | <u>\$0.001275</u> | <u>\$0.001275</u> | <u>\$0.001275</u> |
| Grand Total (MCG & SPA) | \$0.447185 | \$0.417645 | \$0.475945 |

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Cancelled by Doc. Num. 224 effective 02/01/2022