

**P.S.C. NO. 3 - ELECTRICITY**  
**ORANGE AND ROCKLAND UTILITIES, INC.**  
INITIAL EFFECTIVE DATE: 02/01/2022

STATEMENT TYPE: MSC  
STATEMENT NO: 119

**STATEMENT OF MARKET SUPPLY CHARGE**

Applicable to Billings Under  
Service Classifications Nos. 1, 2, 3, 4, 5, 6, 9, 16, 19, 20, 21, 22 and 25  
of the Schedule for Electric Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

<u>SC No.</u>	<u>Description</u>		<u>Forecast MSC Component (\$/kWh)</u>	<u>MSC Adjustment (\$/kWh)</u>	<u>ZEC/REC Component (\$/kWh)</u>	<u>Total (\$/kWh)</u>
1	Residential Service		0.07610	(0.01703)	0.00618	0.06525
2/25 (Rate 1)	Secondary Service		0.07239	(0.01703)	0.00618	0.06154
2*	Primary Service		0.06956	(0.01703)	0.00618	0.05871
3/25 (Rate 2)*	General Primary Service		0.06956	(0.01703)	0.00618	0.05871
4	Public Street Lighting - Company Owned		0.06441	(0.01703)	0.00618	0.05356
5	Traffic Signal Lighting		0.07336	(0.01703)	0.00618	0.06251
6	Public Street Lighting - Customer Owned		0.06441	(0.01703)	0.00618	0.05356
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Primary		0.10087	(0.03940)	0.00618	0.06765
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Substation		0.09727	(0.03940)	0.00618	0.06405
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Transmission		0.09656	(0.03940)	0.00618	0.06334
16	Private Area Lighting		0.06441	(0.01703)	0.00618	0.05356
19	Residential Time-Of-Use Service	Peak	0.08587	(0.01703)	0.00618	0.07502
19	Residential Time-Of-Use Service	Off Peak	0.07070	(0.01703)	0.00618	0.05985
20*	General Secondary Optional TOU Service	Peak	0.08173	(0.01703)	0.00618	0.07088
20*	General Secondary Optional TOU Service	Off Peak	0.06667	(0.01703)	0.00618	0.05582
21*	General Primary Optional TOU Service	Peak	0.07914	(0.01703)	0.00618	0.06829
21*	General Primary Optional TOU Service	Off Peak	0.06431	(0.01703)	0.00618	0.05346

\* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

Day-Ahead Hourly Pricing

Applicable to Billings for  
Customers Subject to MDAHP

Adder \$0.00328 per kWh  
Capacity \$4.76 per kW-month  
ZEC/REC Component \$0.00618 per kWh

Rider J Generation Capacity Event Charges

Applicable to Rider J Rate I Customers

Generation Capacity Critical \$2.84 per kW Event  
Peak Event Charge

Issued By: Robert Sanchez, President, Pearl River, New York 10965