

**P.S.C. NO. 3 - ELECTRICITY**  
**ORANGE AND ROCKLAND UTILITIES, INC.**  
 INITIAL EFFECTIVE DATE: 03/01/2022

STATEMENT TYPE: MSC  
 STATEMENT NO: 120

### STATEMENT OF MARKET SUPPLY CHARGE

Applicable to Billings Under  
 Service Classifications Nos. 1, 2, 3, 4, 5, 6, 9, 16, 19, 20, 21, 22 and 25  
 of the Schedule for Electric Service of

### ORANGE AND ROCKLAND UTILITIES, INC.

<u>SC No.</u>	<u>Description</u>		<u>Forecast MSC Component (\$/kWh)</u>	<u>MSC Adjustment (\$/kWh)</u>	<u>ZEC/REC Component (\$/kWh)</u>	<u>Total (\$/kWh)</u>
1	Residential Service		0.07373	0.01415	0.00618	0.09406
2/25 (Rate 1)	Secondary Service		0.07017	0.01415	0.00618	0.09050
2*	Primary Service		0.06800	0.01415	0.00618	0.08833
3/25 (Rate 2)*	General Primary Service		0.06800	0.01415	0.00618	0.08833
4	Public Street Lighting - Company Owned		0.06280	0.01415	0.00618	0.08313
5	Traffic Signal Lighting		0.07133	0.01415	0.00618	0.09166
6	Public Street Lighting - Customer Owned		0.06280	0.01415	0.00618	0.08313
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Primary		0.07394	0.04035	0.00618	0.12047
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Substation		0.07106	0.04035	0.00618	0.11759
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Transmission		0.07042	0.04035	0.00618	0.11695
16	Private Area Lighting		0.06280	0.01415	0.00618	0.08313
19	Residential Time-Of-Use Service	Peak	0.08118	0.01415	0.00618	0.10151
19	Residential Time-Of-Use Service	Off Peak	0.06951	0.01415	0.00618	0.08984
20*	General Secondary Optional TOU Service	Peak	0.07704	0.01415	0.00618	0.09737
20*	General Secondary Optional TOU Service	Off Peak	0.06557	0.01415	0.00618	0.08590
21*	General Primary Optional TOU Service	Peak	0.07511	0.01415	0.00618	0.09544
21*	General Primary Optional TOU Service	Off Peak	0.06381	0.01415	0.00618	0.08414

\* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

### Day-Ahead Hourly Pricing

Applicable to Billings for  
 Customers Subject to MDAHP

Adder \$0.00395 per kWh  
 Capacity \$3.03 per kW-month  
 ZEC/REC Component \$0.00618 per kWh

### Rider J Generation Capacity Event Charges

Applicable to Rider J Rate I Customers

Generation Capacity Critical \$2.84 per kW Event  
 Peak Event Charge

Issued By: Robert Sanchez, President, Pearl River, New York 10965