

PSC NO: 1 GAS  
KEYSPAN GAS EAST CORPORATION  
INITIAL EFFECTIVE DATE: 02/07/24

STATEMENT TYPE: SCA  
STATEMENT NO: 176  
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STATEMENT OF SELLER CHARGES AND ADJUSTMENTS

Electric Generators Under Service Classification Nos. 7 and 14  
For the Period January 01, 2024 - January 31, 2024

Swing Service Demand Charge

Monthly Balanced Non Core Transportation

**Tier 1** - Customers with fully automatic switchover equipment  
Applicable to Sellers Serving SC19 Non-Firm Demand Response  
Transportation Customers  
(Excludes power generation)

Load Factor	\$ / dth
0-50%	\$0.09
51-100%	\$0.02

**Tier 2** - Customers without fully automatic switchover equipment  
Applicable to Sellers Serving SC19 Non-Firm Demand Response  
Transportation Customers  
(Excludes power generation)

Load Factor	\$ / dth
0-50%	\$0.03
51-100%	\$0.01

Daily Balancing Service Demand Charge

- A. Daily Balanced Non Core Transportation

Applicable to Sellers participating in the Company's Daily Balancing Program that serves SC 19 customers (excluding Electric Generators)

\$ / dth  
\$0.01
- B. Electric Generator Non Core Transportation

Applicable to Electric Generators or Sellers that serve Electric Generators, taking service under SC 7 or SC 14

\$0.0254

Unitized Fixed Cost Credits

\$ / dth

Applicable to Sellers Serving SC 5 Customers (After 2.742% Losses)

(\$0.0006)

Daily Cash Out Prices

- A) Core Monthly Balancing Program

Applicable to Sellers serving Monthly Balanced SC 5 Customers

The simple average of the following interstate pipeline gas prices for the date of flow published in Platt's Gas Daily Price Guide, Daily Price Survey:  
  
Transco - Transco Zone 6 NY mid-point price  
Texas Eastern - Texas Eastern M3 mid-point price  
Iroquois - Iroquois Zone 2 mid-point price
- B) Non-Core Monthly Balancing Program

Applicable to Sellers serving Daily Balanced SC 19 Customers

The Transco Zone 6 NY mid-point price for the date of flow published in Platt's Gas Daily Price Guide, Daily Price Survey.
- C) Daily Balancing Program

Applicable to Sellers serving Daily Balanced SC 19 Customers

A weighted average price determined for each Seller proportionate to the amount of gas that the Seller delivers on each interstate pipeline to the Company's city gate.

The interstate pipeline gas prices used to compute the Daily Cash Out Price are obtained from Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow as follows:  
  
Transco - Transco Zone 6 NY mid-point price  
Texas Eastern - Texas Eastern M3 mid-point price  
Iroquois - Iroquois Zone 2 mid-point price  
Tennessee - Texas Eastern M3 mid-point price

Issued by: Rudolph L. Wynter, President, Hicksville, NY

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**STATEMENT OF SELLER CHARGES AND ADJUSTMENTS**  
**Applicable to Customers Under Service Classification No. 8 and**  
**Electric Generators Under Service Classification Nos. 7 and 14**  
**For the Period January 01, 2024 - January 31, 2024**

<u>Daily Cash Out Penalties:</u>	<u>\$ / dth</u>
Applicable to Sellers participating in either the Company’s Core or Non-Core Monthly Balancing Program	
City Gate Balancing Penalty Charge	\$25.00
Operational Flow Order ("OFO") Penalty Charge	\$50.00

**Monthly Cash Out Prices**

- A) Core Monthly Balancing program  
Applicable to Sellers serving Monthly Balanced SC 5 Customers  
The simple average of the Daily Cash Out Prices in effect during the month.
- B) Non-Core Monthly Balancing Program  
Applicable to Sellers serving Daily Balanced SC 19 Customers  
  
The Transco Zone 6 Index published at the start of each month in Platt's Gas Daily Price Guide, Market Center Spot Gas Prices for the Northeast.
- C) Daily Balancing Program  
Applicable to Sellers serving Daily Balanced SC 19 Customers  
  
Determined for each Seller based on the simple average of the Daily Cash Out Prices in effect during the month.

<u>Mandatory Capacity Program:</u>	<u>\$ / dth</u>
Applicable to Sellers participating in either the Company’s Mandatory Capacity Program	
Tier 1 - Pipeline Capacity Release Weighted Average Cost of Capacity ("WACOC")	\$0.8954
Tier 2 - Retail Access Storage Price Demand Price	\$0.4985
Commodity Price	\$3.3842
Asset Management Agreement ("AMA") credit	(\$0.0358)

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Applicable to Customers Under Service Classification No. 8 and  
Electric Generators Under Service Classification Nos. 7 and 14  
For the Period January 01, 2024 - January 31, 2024

Tier 3 - Peaking Service  
A per dekatherm commodity price determined in accordance with Leaf No. 159.4.

Date	Average of Pipeline Indices	% Allocation	LNG Inventory Price	% Allocation	Peaking Price
1/1/2024	\$2.355	0.64	\$2.7098	0.36	\$2.48
1/2/2024	\$2.355	0.64	\$2.7098	0.36	\$2.48
1/3/2024	\$2.452	0.64	\$2.7098	0.36	\$2.54
1/4/2024	\$4.565	0.64	\$2.7098	0.36	\$3.90
1/5/2024	\$3.715	0.64	\$2.7098	0.36	\$3.35
1/6/2024	\$3.000	0.64	\$2.7098	0.36	\$2.90
1/7/2024	\$3.000	0.64	\$2.7098	0.36	\$2.90
1/8/2024	\$3.000	0.64	\$2.7098	0.36	\$2.90
1/9/2024	\$2.798	0.64	\$2.7098	0.36	\$2.77
1/10/2024	\$3.203	0.64	\$2.7098	0.36	\$3.03
1/11/2024	\$3.100	0.64	\$2.7098	0.36	\$2.96
1/12/2024	\$2.912	0.64	\$2.7098	0.36	\$2.84
1/13/2024	\$15.572	0.64	\$2.7098	0.36	\$10.94
1/14/2024	\$15.572	0.64	\$2.7098	0.36	\$10.94
1/15/2024	\$15.572	0.64	\$2.7098	0.36	\$10.94
1/16/2024	\$15.572	0.64	\$2.7098	0.36	\$10.94
1/17/2024	\$21.423	0.64	\$2.7098	0.36	\$14.69
1/18/2024	\$10.027	0.64	\$2.7098	0.36	\$7.39
1/19/2024	\$11.143	0.64	\$2.7098	0.36	\$8.11
1/20/2024	\$12.113	0.64	\$2.7098	0.36	\$8.73
1/21/2024	\$12.113	0.64	\$2.7098	0.36	\$8.73
1/22/2024	\$12.113	0.64	\$2.7098	0.36	\$8.73
1/23/2024	\$2.598	0.64	\$2.7098	0.36	\$2.64
1/24/2024	\$2.173	0.64	\$2.7098	0.36	\$2.37
1/25/2024	\$2.010	0.64	\$2.7098	0.36	\$2.26
1/26/2024	\$2.048	0.64	\$2.7098	0.36	\$2.29
1/27/2024	\$2.598	0.64	\$2.7098	0.36	\$2.64
1/28/2024	\$2.598	0.64	\$2.7098	0.36	\$2.64
1/29/2024	\$2.598	0.64	\$2.7098	0.36	\$2.64
1/30/2024	\$3.402	0.64	\$2.7098	0.36	\$3.15
1/31/2024	\$2.402	0.64	\$2.7098	0.36	\$2.51

<u>Merchant Function Charges</u>	<u>\$ / dth</u>
Applicable to Sellers Participating in the Purchase of Receivables ("POR") Program	
Commodity Related Credit and Collection Expenses	\$0.0116
Commodity Related Credit and Collection Expenses Annual Imbalance Surcharge (January 1, 2024 through December 31, 2024)	\$0.0025
<u>Unaccounted For Gas ("UFG")</u>	2.742%

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