Status: CANCELLED Received: 11/28/2023 Effective Date: 12/01/2023

PSC NO: 9 GAS CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. INITIAL EFFECTIVE DATE: 12/1/2023 STATEMENT TYPE: MRA STATEMENT NO: 263

## STATEMENT OF MONTHLY RATE ADJUSTMENT

## Applicable to Billings Under Service Classifications of the Schedule for Firm Gas Service

1. Non-Firm Revenue Credit per therm, as explained in General information Section VI		cents per therm*	
Information Section VII		Sales	SC No. 9 Transportation
General Information Section IX		(0.6957)	(0.6957)
in General Information Section IX.  General Information Section IX.  1. Climate Change Working Capital Charge per therm, as explained in General Information Section IX.  1. Climate Change Variety of Section Program Surcharge per therm, as explained in General Information Section IX.  1. Clow Incollectibles Charge per therm, as explained in General Information Section IX.  2. Clow Incollectibles Charge per therm, as explained in General Information Section IX.  3. Clow Income Recording Adjustments, as explained in General Information Section IX.  3. Low Income Recordilation Adjustment, as explained in General Information Section IX.  3. Clow Income Recordilation Adjustment, as explained in General Information Section IX.  4. Clow Income Recordilation Adjustment, as explained in General Information Section IX.  5. Clow Income Recordilation Adjustment, as explained in General Information Section IX.  6. Clow Income Recordination Adjustment, as explained in General Information Section IX.  7. Clow Income Recordination IX.  8. Clow Income Recordination IX.  8. Clow Income Recordination IX.  8. Clow Income Recordination IX.  9. Clow York Facilities Adjustment, as explained in General Information Section IX.  9. Clow York Facilities Adjustment, as explained in General Information Section IX.  9. Clow York Facilities Adjustment, as explained in General Information Section IX.  9. Clow York Facilities Adjustment, as explained in General Information Section IX.  9. Clow York Facilities Adjustment, as explained in General Information Section IX.  1. Clow York Facilities Adjustment, as explained in General Information Section IX.  1. Clow Income Recordination IX.  1. Clow Income Recordination IX.  1. Clow York Facilities Adjustment, as explained in General		0.1500	0.1500
General Information Section IX		0.0000	0.0000
General Information Section IX		0.5630	0.5390
Information Section IX.  7. Other Non-Recurring Adjustments, as explained in General Information Section IX.  8. Low Income Reconciliation Adjustment, as explained in General Information Section IX.  9. Gas Supplier Refunds, as explained in General Information Section IX.  10. Safety and Reliability Surcharge Mechanism, as explain in General Information Section IX.  11. Climate Change Vulnerability Study, as explained in General Information Section IX.  12. Pipeline Facilities Adjustment, as explained in General Information Section IX.  13. New York Facilities Adjustment, as explained in General Information Section IX.  14. Earnings Adjustment Mechanisms and Other Revenue Adjustments, as explained in General Information Section IX.  15. Gas Demand Response Surcharge, as explained in General Information Section IX.  16. Gas Demand Response Surcharge, as explained in General Information Section IX.  17. Non-Pipes Alternatives Adjustment, as explained in General Information Section IX.  18. Gas Service Line Surcharge, as explained in General Information Section IX.  19. Gas Service Line Surcharge, as explained in General Information Section IX.  10. 0.0118  18. Gas Service Line Surcharge, as explained in General Information Section IX.  19. Electric and Gas Bill Relief Program Surcharge, as explained in General Information Section IX.  10. 0.0532  19. Electric and Gas Bill Relief Program Surcharge, as explained in General Information Section IX.  20. Capacity Relaese Service Adjustment, as explained in Service Classification No. 9, Rates, Section (J).  21. The rate adjustment per therm effective December 1, 2023, and continuing there-after until changed for WESTCHESTER CUSTOMERS:  22. Gas Facility Costs Credit Provision per therm (applicable to New York City Customers), as explained in General Information Section IX.  23. The rate adjustment per therm effective December 1, 2023, and continuing there-after until changed for NYC CUSTOMERS:  23. 1539  24. The rate adjustment per therm effective December 1, 2023, and		0.0000	0.0000
Information Section IX		0.0199	0.0199
Information Section IX. (0.6484) (0.6484)  9. Gas Supplier Refunds, as explained in General Information Section IX (0.6484) (0.6484)  10. Safety and Reliability Surcharge Mechanism, as explain in General Information Section IX. (0.1413 0.1413)  11. Climate Change Vulnerability Study, as explained in General Information Section IX. (0.0000 0.0000)  12. Pipeline Facilities Adjustment, as explained in General Information Section IX. (0.7758 0.7758)  13. New York Facilities Adjustment, as explained in General Information Section IX. (0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.000000		0.2917	0.2917
10. Safety and Reliability Surcharge Mechanism, as explain in General Information Section IX. 0.1413 0.1413  11. Climate Change Vulnerability Study, as explained in General Information Section IX. 0.0000 0.0000  12. Pipeline Facilities Adjustment, as explained in General Information Section IX. 0.0000 0.0000  13. New York Facilities Adjustment, as explained in General Information Section IX. 0.0000 0.0000  14. Earnings Adjustment Mechanisms and Other Revenue Adjustments, as explained in General Information Section IX. 0.0000 0.0000  15. Gas Demand Response Surcharge, as explained in General Information Section IX. (0.0001) (0.0001)  16. Interconnection Plant Surcharge, as explained in General Information Section IX. (0.0001) (0.0001)  17. Non-Pipes Alternatives Adjustment, as explained in General Information Section IX. (0.001) (0.0001)  18. Gas Service Line Surcharge, as explained in General Information Section IX. (0.001) (0.0001)  19. Electric and Gas Bill Relief Program Surcharge, as explained in General Information Section IX. (0.001) (0.0001)  19. Electric and Gas Bill Relief Program Surcharge, as explained in General Information Section IX. (0.0001) (0.0001)  20. Capacity Release Service Adjustment, as explained in Service Classification No. 9, Rates, Section (J). (0.0001)  21. The rate adjustment per therm effective December 1, 2023, and continuing there-after until changed for WESTCHESTER CUSTOMERS: (0.0000) (0.0000) (0.0000) (0.0000) (0.0000) (0.0000) (0.0000) (0.0000) (0.0000) (0.0000) (0.00000) (0.00000) (0.00000) (0.000000) (0.00000000) (0.0000000000		0.7702	0.7702
Information Section IX. 0.1413 0.1413  11. Climate Change Vulnerability Study, as explained in General Information Section IX. 0.0000 0.0000  12. Pipeline Facilities Adjustment, as explained in General Information Section IX. 0.7758 0.7758  13. New York Facilities Adjustment, as explained in General Information Section IX. 0.0000 0.0000  14. Earnings Adjustment Mechanisms and Other Revenue Adjustments, as explained in General Information Section IX. 0.8095 0.8095  15. Gas Demand Response Surcharge, as explained in General Information Section IX. 0.0001 (0.0001)  16. Interconnection Plant Surcharge, as explained in General Information Section IX. 0.0118 0.0118  17. Non-Pipes Alternatives Adjustment, as explained in General Information Section IX. 0.0493 0.0493  18. Gas Service Line Surcharge, as explained in General Information Section IX. 0.0532 0.0532  19. Electric and Gas Bill Relief Program Surcharge, as explained in General Information Section IX. 0.8624 0.8624  20. Capacity Release Service Adjustment, as explained in Service Classification No. 9, Rates, Section (J). (0.0001)  21. The rate adjustment per therm effective December 1, 2023, and continuing there-after until changed for WESTCHESTER CUSTOMERS: 0.0000 0.0000  23. The rate adjustment per therm effective December 1, 2023, and continuing there-after until changed for MESTCHESTER CUSTOMERS: 0.0000 0.00000  23. The rate adjustment per therm effective December 1, 2023, and continuing there-after until changed for MESTCHESTER CUSTOMERS: 0.0000 0.0000000000000000000000000000	9. Gas Supplier Refunds, as explained in General Information Section IX	(0.6484)	(0.6484)
Information Section IX	· · · · · · · · · · · · · · · · · · ·	0.1413	0.1413
Information Section IX		0.0000	0.0000
Information Section IX	• • •	0.7758	0.7758
as explained in General Information Section IX		0.0000	0.0000
Information Section IX		0.8095	0.8095
Information Section IX		(0.0001)	(0.0001)
17. Non-Pipes Alternatives Adjustment, as explained in General Information Section IX		0.0118	0.0118
Section IX	• • • •	0.0493	0.0493
General Information Section IX	g, .	0.0532	0.0532
20. Capacity Release Service Adjustment, as explained in Service Classification No. 9, Rates, Section (J)	· · · · · · · · · · · · · · · · · · ·	0.8624	0.8624
21. The rate adjustment per therm effective December 1, 2023, and continuing there-after until changed for WESTCHESTER CUSTOMERS: (Lines 1 - 20)  22. Gas Facility Costs Credit Provision per therm (applicable to New York City Customers), as explained in General Information Section IX	20. Capacity Release Service Adjustment, as explained in Service		
there-after until changed for WESTCHESTER CUSTOMERS: (Lines 1 - 20)  22. Gas Facility Costs Credit Provision per therm (applicable to New York City Customers), as explained in General Information Section IX			(, , , , , , , , , , , , , , , , , , ,
Customers), as explained in General Information Section IX	there-after until changed for WESTCHESTER CUSTOMERS:	3.1539	3.0364
there-after until changed for NYC CUSTOMERS: 3.1539 3.0364		0.0000	0.0000
		3.1539	3.0364

<sup>\* ( )</sup> Denotes a credit.

SC 2 Rate II, SC 3, and their SC 9 transportation equivalents are subject to a Weather Normalization Adjustment, as explained in General Information Section IX.

Issued by: William A. Atzl, Jr., Director, Rate Engineering Department Consolidated Edison Company of New York, Inc., New York, New York