Status: CANCELLED Received: 11/28/2023 Effective Date: 12/01/2023

P.S.C. NO. 3 - ELECTRICITY ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: 12/01/2023

STATEMENT TYPE: MSC STATEMENT NO: 141

STATEMENT OF MARKET SUPPLY CHARGE

Applicable to Billings Under Service Classifications Nos. 1, 2, 3, 4, 5, 6, 9, 16, 19, 20, 21 and 22 of the Schedule for Electric Service of

ORANGE AND ROCKLAND UTILITIES, INC.

SC No.	<u>Description</u>		Forecast MSC Component (\$/kWh)	MSC Adjustment (\$/kWh)	ZEC/REC Component (\$/kWh)	Total <u>(\$/kWh)</u>
1	Residential Service		0.09204	0.01493	0.00602	0.11299
2*	Secondary Service		0.08044	0.01493	0.00602	0.10139
2*	Primary Service		0.07761	0.01493	0.00602	0.09856
3*	General Primary Service		0.07761	0.01493	0.00602	0.09856
4	Public Street Lighting - Company Owned		0.06501	0.01493	0.00602	0.08596
5	Traffic Signal Lighting		0.07340	0.01493	0.00602	0.09435
6	Public Street Lighting - Customer Owned		0.06501	0.01493	0.00602	0.08596
9/22*	Large Commercial and Industrial Service - Primary		0.07188	0.01452	0.00602	0.09242
9/22*	Large Commercial and Industrial Service - Substation		0.06581	0.01452	0.00602	0.08635
9/22*	Large Commercial and Industrial Service - Transmission		0.06370	0.01452	0.00602	0.08424
16	Private Area Lighting		0.06501	0.01493	0.00602	0.08596
19 19	Residential Time-Of-Use Service Residential Time-Of-Use Service	Peak Off Peak	0.09565 0.09035	0.01493 0.01493	0.00602 0.00602	0.11660 0.11130
20* 20*	General Secondary Optional TOU Service General Secondary Optional TOU Service	Peak Off Peak	0.08381 0.07862	0.01493 0.01493	0.00602 0.00602	0.10476 0.09957
21* 21*	General Primary Optional TOU Service General Primary Optional TOU Service	Peak Off Peak	0.08093 0.07592	0.01493 0.01493	0.00602 0.00602	0.10188 0.09687

^{*} Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

Day-Ahead Hourly Pricing

Applicable to Billings for Customers Subject to MDAHP

Adder \$0.00654 per kWh
Capacity \$2.60 per kW-month
ZEC/REC Component \$0.00602 per kWh