

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 12/01/2023

STATEMENT TYPE: FTR
 STATEMENT NO: 305

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00279)
Interruptible Sales Credit/Surcharge	(\$0.00896)
Capacity Release Credit	(\$0.02335)
Incremental Capacity Cost	\$0.00010
Transportation Demand Adjustment	(\$0.03326)
Cost of Peaking Service	\$0.09030
Cost of Peaking Service- Bimonthly	\$0.09030
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.47960
Demand Determinants	Effective April 1, 2023
Peaking Service	29%
Storage Service	28%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$14.6002
WBS Weighted Average Cost of Storage (\$/Dth) - October 2023*	\$2.83
Other Components of WBS (\$/Dth) effective November 1, 2023 - March 31, 2024	\$2.68

*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York