

PSC NO: 9 GAS  
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
Initial Effective Date: 01/19/2024

STATEMENT TYPE: MCC  
Statement Number: 301

**STATEMENT OF MONTHLY CASHOUT CREDITS AND CHARGES  
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION  
NOS. 9 AND 20 OF THE SCHEDULE FOR GAS SERVICE  
FOR DECEMBER 2023 DELIVERIES**

**Applicable to Interruptible and Off-Peak Firm Transportation - Daily Balancing Service**

Daily Cashout Credits per therm, for those days when a Net *Surplus* Imbalance occurs,  
of an **SC 9 Interruptible Customer** or an **SC9 Off-Peak Firm Customer**,  
applicable to the Net Surplus Imbalance that exceeds 5%:

Greater than 5% but less than and including 10% .....	95% of cost of gas
Greater than 10% but less than and including 15% .....	90% of cost of gas
Greater than 15% but less than and including 20% .....	80% of cost of gas
Greater than 20% .....	50% of cost of gas

Daily Cashout Charges per therm, for those days when a Net *Deficiency* Imbalance occurs,  
of an **SC 9 Interruptible Customer** or an **SC 9 Off-Peak Firm Customer**,  
applicable to the Net Deficiency Imbalance that exceeds 5%:

Greater than 5% but less than and including 10% .....	105% of cost of gas
Greater than 10% but less than and including 15% .....	110% of cost of gas
Greater than 15% but less than and including 20% .....	120% of cost of gas
Greater than 20% .....	150% of cost of gas

The Cost of Gas for Net Surplus and Net Deficiency Imbalances is calculated as described under  
Service Classification 20 Section (D), Cashout Credits and Charges (2)(a).

Monthly Cashout Credits per therm applicable to the Net *Surplus* Imbalance  
of an **SC 9 Interruptible Customer** or an **SC9 Off-Peak Firm Customer**,  
applicable to the Net Surplus Imbalance that falls within 5%:

Up to and including 5% .....	\$	(0.2100)
Greater than 5% but less than and including 10% .....	\$	(0.1995)
Greater than 10% but less than and including 15% .....	\$	(0.1890)
Greater than 15% but less than and including 20% .....	\$	(0.1680)
Greater than 20% .....	\$	(0.1050)

Monthly Cashout Charges per therm applicable to the Net *Deficiency* Imbalance  
of an **SC 9 Interruptible Customer** or an **SC9 Off-Peak Firm Customer**,  
applicable to the Net Deficiency Imbalance that falls within 5%:

Up to and including 5% .....	\$	0.3650
Greater than 5% but less than and including 10% .....	\$	0.3833
Greater than 10% but less than and including 15% .....	\$	0.4015
Greater than 15% but less than and including 20% .....	\$	0.4380
Greater than 20% .....	\$	0.5475

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**Applicable to Interruptible and Off-Peak Firm Transportation - Monthly Balancing Service**

Monthly Cashout Credits / Charges per therm applicable to Net *Surplus / Deficiency*  
 Imbalances of an **SC 9 Interruptible Customer** or an **SC9 Off-Peak Firm Customer**:

Monthly Cashout Credit.....	\$	(0.2100)
Monthly Cashout Charge.....	\$	0.3650

**Applicable to Firm Transportation - Daily Delivery Service**

Monthly Cashout Credits per therm applicable to Net *Surplus* Imbalances of an  
**SC 9 Firm Customer**, where the Net Surplus Imbalance is:

Up to and Including 2% .....	\$	(0.3540)
Greater than 2% .....	\$	(0.2100)

Monthly Cashout Charges per therm applicable to Net *Deficiency* Imbalances of an  
**SC 9 Firm Customer**, where the Net Deficiency Imbalance is:

Up to and Including 2% .....	\$	0.3540
Greater than 2% .....	\$	0.2100

**Applicable to SC 9 Power Generation Transportation Customers**

Monthly Cashout Credit per therm applicable to Net <i>Surplus</i> Imbalances of an <b>SC 9 Power Generation Customer</b> , for those days in which the Net Surplus Imbalance is 2% or less .....	\$	(0.2100)
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Monthly Cashout Charges per therm applicable to Net <i>Deficiency</i> Imbalances of an <b>SC 9 Power Generation Customer</b> , for those days in which the Net Deficiency Imbalance is 2% or less .....	\$	0.3650
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( ) Denotes Credit

**Issued by: William A. Atzl, Jr., Director, Rate Engineering Department  
 Consolidated Edison Company of New York, Inc., New York, New York**