

PSC NO: 12 GAS  
THE BROOKLYN UNION GAS COMPANY  
INITIAL EFFECTIVE DATE: 01/08/24

STATEMENT TYPE: SCA  
STATEMENT NO: 175  
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**STATEMENT OF SELLER CHARGES AND ADJUSTMENTS**  
**Applicable to Customers Under Service Classification No. 19 and**  
**Electric Generators Under Service Classification Nos. 18 and 20**  
**For the Period December 01, 2023 - December 31, 2023**

**Swing Service Demand Charge**

Monthly Balanced Non Core Transportation

**Tier 1** - Customers with fully automatic switchover equipment  
Applicable to Sellers Serving SC18-22 Non-Firm Demand Response  
Transportation Customers  
(Excludes power generation)

Load Factor	\$ / dth
0-50%	\$0.09
51-100%	\$0.02

**Tier 2** - Customers without fully automatic switchover equipment  
Applicable to Sellers Serving SC18-22 Non-Firm Demand Response  
Transportation Customers  
(Excludes power generation)

Load Factor	\$ / dth
0-50%	\$0.03
51-100%	\$0.01

**Daily Balancing Service Demand Charge**

- A. Daily Balanced Non Core Transportation

Applicable to Sellers participating in the Company's Daily Balanced Program that serve SC 18-22 customers (excluding Electric Generators)

\$ / dth  
\$0.01
- B. Electric Generator Non Core Transportation

Applicable to Electric Generators or Sellers serving  
Electric Generators, taking service under SC 18 or SC 20

\$0.0254

**Unitized Fixed Cost Credits**

\$ / dth

Applicable to Sellers Serving SC 17 Customers (After 2.369% Losses)

(\$0.0006)

**Daily Cash Out Prices**

- A) Core Monthly Balancing Program

Applicable to Sellers serving Monthly Balanced SC 17 Customers

The simple average of the following interstate pipeline gas prices for the date of flow published in Platt's Gas Daily Price Guide, Daily Price Survey:  
  
Transco - Transco Zone 6 NY mid-point price  
Texas Eastern - Texas Eastern M3 mid-point price  
Iroquois - Iroquois Zone 2 mid-point price
- B) Non-Core Monthly Balancing Program

Applicable to Sellers serving Monthly Balanced SC 18-22 Customers

The Transco Zone 6 NY mid-point price for the date of flow published in Platt's Gas Daily Price Guide, Daily Price Survey.
- C) Daily Balancing Program

Applicable to Sellers serving Daily Balanced SC 18-22 Customers

A weighted average price determined for each Seller proportionate to the amount of gas that the Seller delivers on each interstate pipeline to the Company's city gate.

The interstate pipeline gas prices used to compute the Daily Cash Out Price are obtained from Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow as follows:  
  
Transco - Transco Zone 6 NY mid-point price  
Texas Eastern - Texas Eastern M3 mid-point price  
Iroquois - Iroquois Zone 2 mid-point price  
Tennessee - Texas Eastern M3 mid-point price

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**For the Period December 01, 2023 - December 31, 2023**

<b><u>Daily Cash Out Penalties:</u></b>	<b><u>\$ / dth</u></b>
Applicable to Sellers participating in either the Company’s Core or Non-Core Monthly Balancing Program	
City Gate Balancing Penalty Charge	\$25.00
Operational Flow Order ("OFO") Penalty Charge	\$50.00

**Monthly Cash Out Prices**

- A) Core Monthly Balancing program  
Applicable to Sellers serving Monthly Balanced SC 17 Customers
- The simple average of the Daily Cash Out Prices in effect during the month.
- B) Non-Core Monthly Balancing Program  
Applicable to Sellers serving Monthly Balanced SC 18-22 Customers
- The Transco Zone 6 Index published at the start of each month in Platt's Gas Daily Price Guide, Market Center Spot Gas Prices for the Northeast.
- C) Daily Balancing Program  
Applicable to Sellers serving Daily Balanced SC 18-22 Customers
- Determined for each Seller based on the simple average of the Daily Cash Out Prices in effect during the month.

<b><u>Mandatory Capacity Program:</u></b>	<b><u>\$ / dth</u></b>
Applicable to Sellers participating in the Company’s Mandatory Capacity Program.	
Tier 1 - Pipeline Capacity Release	
Weighted Average Cost of Capacity ("WACOC")	\$0.8955
Tier 2 - Retail Access Storage	
Demand Price	\$0.4985
Commodity Price	\$3.3955
Asset Management Agreement ("AMA") credit	(\$0.0514)

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For the Period December 01, 2023 - December 31, 2023

Tier 3 - Peaking Service  
A per dekatherm variable price determined in accordance with Leaf No. 407.3.

Date	Average of Pipeline Indices	% Allocation	LNG Inventory Price	% Allocation	Peaking Price
12/1/2023	\$2.373	0.64	\$2.7629	0.36	\$2.51
12/2/2023	\$2.197	0.64	\$2.7629	0.36	\$2.40
12/3/2023	\$2.197	0.64	\$2.7629	0.36	\$2.40
12/4/2023	\$2.197	0.64	\$2.7629	0.36	\$2.40
12/5/2023	\$2.810	0.64	\$2.7629	0.36	\$2.79
12/6/2023	\$5.745	0.64	\$2.7629	0.36	\$4.67
12/7/2023	\$3.385	0.64	\$2.7629	0.36	\$3.16
12/8/2023	\$2.303	0.64	\$2.7629	0.36	\$2.47
12/9/2023	\$2.105	0.64	\$2.7629	0.36	\$2.34
12/10/2023	\$2.105	0.64	\$2.7629	0.36	\$2.34
12/11/2023	\$2.105	0.64	\$2.7629	0.36	\$2.34
12/12/2023	\$2.338	0.64	\$2.7629	0.36	\$2.49
12/13/2023	\$2.543	0.64	\$2.7629	0.36	\$2.62
12/14/2023	\$2.290	0.64	\$2.7629	0.36	\$2.46
12/15/2023	\$1.900	0.64	\$2.7629	0.36	\$2.21
12/16/2023	\$1.852	0.64	\$2.7629	0.36	\$2.18
12/17/2023	\$1.852	0.64	\$2.7629	0.36	\$2.18
12/18/2023	\$1.852	0.64	\$2.7629	0.36	\$2.18
12/19/2023	\$2.330	0.64	\$2.7629	0.36	\$2.49
12/20/2023	\$2.355	0.64	\$2.7629	0.36	\$2.50
12/21/2023	\$3.000	0.64	\$2.7629	0.36	\$2.91
12/22/2023	\$2.700	0.64	\$2.7629	0.36	\$2.72
12/23/2023	\$1.913	0.64	\$2.7629	0.36	\$2.22
12/24/2023	\$1.913	0.64	\$2.7629	0.36	\$2.22
12/25/2023	\$1.913	0.64	\$2.7629	0.36	\$2.22
12/26/2023	\$1.913	0.64	\$2.7629	0.36	\$2.22
12/27/2023	\$1.725	0.64	\$2.7629	0.36	\$2.10
12/28/2023	\$1.912	0.64	\$2.7629	0.36	\$2.22
12/29/2023	\$1.923	0.64	\$2.7629	0.36	\$2.23
12/30/2023	\$1.923	0.64	\$2.7629	0.36	\$2.23
12/31/2023	\$1.923	0.64	\$2.7629	0.36	\$2.23

<u>Merchant Function Charges:</u>	<u>\$ / dth</u>
Applicable to Sellers Participating in the Purchase of Receivables ("POR") Program	
Commodity Related Credit and Collection Expenses	\$0.0293
Commodity Related Credit and Collection Expenses Annual Imbalance Surcharge (January 1, 2023 through December 31, 2023)	\$0.0086
<u>Lost and Unaccounted for Gas (“LAUF”)</u>	2.369%

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