## PSC NO: 15 ELECTRICITY COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION INITIAL EFFECTIVE DATE: 11/10/2023

STATEMENT TYPE: VDER-CR STATEMENT NO: 67

Page 1 of 2

## STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES - COST RECOVERY

Compensation paid under the Phase One Value Stack provision of General Information Section 48, Value of Distributed Energy Resources, will be recovered from all customers pursuant to General Information Section 29, and Special Provisions 2.11, 3.8 and 13.9 as follows:

Value Stack Component	Billing Mechanism	Units	Recovery Factor
The following are charges applicable to S.C. Nos. 1 and 6			
Environmental Component - Market Value	MPC <sup>1</sup>	\$/kWh	\$0.00315
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00235
Capacity Component - Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00717
Capacity Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00185
Demand Reduction Value (DRV)	MISC <sup>2</sup>	\$/kWh	(\$0.00139)
Locational System Relief Value (LSRV)	MISC <sup>2</sup>	\$/kWh	\$0.00000
Market Transition Credit (MTC)	MISC <sup>2</sup>	\$/kWh	(\$0.00688)
The following are charges applicable to S.C. No. 2 - Non-Demand			
Environmental Component - Market Value	$MPC^{1}$	\$/kWh	\$0.00315
Environmental Component - Out-of-Market Value	$MISC^2$	\$/kWh	\$0.00005
Capacity Component - Market Value	$MISC^2$	\$/kWh	\$0.00088
Capacity Component - Out-of-Market Value	$MISC^2$	\$/kWh	\$0.00015
Demand Reduction Value (DRV)	$MISC^2$	\$/kWh	\$0.00075
Locational System Relief Value (LSRV)	$MISC^2$	\$/kWh	\$0.00000
Market Transition Credit (MTC)	MISC <sup>2</sup>	\$/kWh	(\$0.00688)
The following are charges applicable to S.C. No. 2 - Secondary			
Environmental Component - Market Value	MPC <sup>1</sup> or HPP <sup>3</sup>	\$/kWh	\$0.00315
Environmental Component - Out-of-Market Value	$MISC^2$	\$/kWh	(\$0.00009)
Capacity Component - Market Value	MISC II <sup>2</sup>	\$/kW	\$0.46
Capacity Component - Out-of-Market Value	MISC II <sup>2</sup>	\$/kW	(\$0.02)
Demand Reduction Value (DRV)	MISC II <sup>2</sup>	\$/kW	\$0.11
Locational System Relief Value (LSRV)	MISC II <sup>2</sup>	\$/kW	\$0.00
Community Credit	MISC II <sup>2</sup>	\$/kW	\$0.03
The following are charges applicable to S.C. No. 2 - Primary			
Environmental Component - Market Value	MPC <sup>1</sup> or HPP <sup>3</sup>	\$/kWh	\$0.00315
Environmental Component - Out-of-Market Value	$MISC^2$	\$/kWh	(\$0.00004)
Capacity Component - Market Value	MISC II <sup>2</sup>	\$/kW	(\$0.03)
Capacity Component - Out-of-Market Value	MISC II <sup>2</sup>	\$/kW	(\$0.26)
Demand Reduction Value (DRV)	MISC II <sup>2</sup>	\$/kW	\$0.06
Locational System Relief Value (LSRV)	MISC II <sup>2</sup>	\$/kW	\$0.00
Community Credit	MISC II <sup>2</sup>	\$/kW	\$0.00

1 - Market Price Charge (as included on the Statement of MPC)

2 - Miscellaneous Charge or Miscellaneous Charge II

3 - HPP Charge or Hourly Pricing Provision (as included on the Statement of MPC)

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

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Page 2 of 2

## STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES - COST RECOVERY

Compensation paid under the Phase One Value Stack provision of General Information Section 48, Value of Distributed Energy Resources, will be recovered from all customers pursuant to General Information Section 29, and Special Provisions 2.11, 3.8 and 13.9 as follows:

Value Stack Component	Billing Mechanism	Units	Recovery Factor
The following are charges applicable to S.C. No. 3			
Environmental Component - Market Value	HPP <sup>3</sup>	\$/kWh	\$0.00315
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	(\$0.00001)
Capacity Component - Market Value	MISC II <sup>2</sup>	\$/kW	\$1.65
Capacity Component - Out-of-Market Value	MISC II <sup>2</sup>	\$/kW	(\$0.02)
Demand Reduction Value (DRV)	MISC II <sup>2</sup>	\$/kW	\$0.11
Locational System Relief Value (LSRV)	MISC II <sup>2</sup>	\$/kW	\$0.00
Community Credit	MISC II <sup>2</sup>	\$/kW	\$0.00
The following are charges applicable to S.C. Nos. 5, 8 and 9			
Environmental Component - Market Value	MPC <sup>1</sup>	\$/kWh	\$0.00315
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC <sup>2</sup>	\$/kWh	(\$0.00014)
Capacity Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00017
Demand Reduction Value (DRV)	MISC <sup>2</sup>	\$/kWh	\$0.00015
Locational System Relief Value (LSRV)	$MISC^2$	\$/kWh	\$0.00000
Community Credit	MISC <sup>2</sup>	\$/kWh	\$0.00001
The following are charges applicable to S.C. No. 13 - Substation			
Environmental Component - Market Value	HPP <sup>3</sup>	\$/kWh	\$0.00315
Environmental Component - Out-of-Market Value	$MISC^2$	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC II <sup>2</sup>	\$/kW	\$0.90
Capacity Component - Out-of-Market Value	MISC II <sup>2</sup>	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II <sup>2</sup>	\$/kW	\$0.17
Locational System Relief Value (LSRV)	MISC II <sup>2</sup>	\$/kW	\$0.00
Community Credit	MISC II <sup>2</sup>	\$/kW	\$0.00
The following are charges applicable to S.C. No. 13 - Transmission	n		
Environmental Component - Market Value	HPP <sup>3</sup>	\$/kWh	\$0.00315
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC II <sup>2</sup>	\$/kW	\$0.89
Capacity Component - Out-of-Market Value	MISC II <sup>2</sup>	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II <sup>2</sup>	\$/kW	(\$0.02)
Locational System Relief Value (LSRV)	MISC II <sup>2</sup>	\$/kW	\$0.00
Community Credit	MISC II <sup>2</sup>	\$/kW	\$0.00

1 - Market Price Charge (as included on the Statement of MPC)

2 - Miscellaneous Charge or Miscellaneous Charge II

3 - HPP Charge or Hourly Pricing Provision (as included on the Statement of MPC)

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