

PSC NO: 9 GAS
 CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 INITIAL EFFECTIVE DATE: 9/1/2023

STATEMENT TYPE: MRA
 STATEMENT NO: 260

STATEMENT OF MONTHLY RATE ADJUSTMENT

Applicable to Billings Under Service Classifications of the Schedule for Firm Gas Service

	cents per therm*	
	Sales Customers	SC No. 9 Transportation Customers
1. Non-Firm Revenue Credit per therm, as explained in General Information Section VII.....	(0.3854)	(0.3854)
2. Research and Development Surcharge per therm, as explained in General Information Section IX.....	0.1500	0.1500
3. Transition Adjustment for Competitive Services as explained in General Information Section IX.....	0.0000	0.0000
4. Gas in Storage Working Capital Charge per therm, as explained in General Information Section IX.....	0.2429	0.2392
5. Oil to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX.....	0.0000	0.0000
6. Uncollectibles Charge per therm, as explained in General Information Section IX.....	0.0217	0.0217
7. Other Non-Recurring Adjustments, as explained in General Information Section IX.....	0.2917	0.2917
8. Low Income Reconciliation Adjustment, as explained in General Information Section IX.....	0.7702	0.7702
9. Gas Supplier Refunds, as explained in General Information Section IX...	(0.6484)	(0.6484)
10. Safety and Reliability Surcharge Mechanism, as explain in General Information Section IX.....	0.1413	0.1413
11. Climate Change Vulnerability Study, as explained in General Information Section IX.....	0.0000	0.0000
12. Pipeline Facilities Adjustment, as explained in General Information Section IX.....	0.7758	0.7758
13. New York Facilities Adjustment, as explained in General Information Section IX.....	0.0000	0.0000
14. Earnings Adjustment Mechanisms and Other Revenue Adjustments, as explained in General Information Section IX.....	1.0171	1.0171
15. Gas Demand Response Surcharge, as explained in General Information Section IX.....	0.0015	0.0015
16. Interconnection Plant Surcharge, as explained in General Information Section IX.....	0.0118	0.0118
17. Non-Pipes Alternatives Adjustment, as explained in General Information Section IX.....	0.0493	0.0493
18. Gas Service Line Surcharge, as explained in General Information Section IX.....	0.0532	0.0532
19. Electric and Gas Bill Relief Program Surcharge, as explained in General Information Section IX.....	0.8003	0.8003
20. Capacity Release Service Adjustment, as explained in Service Classification No. 9, Rates, Section (J).....		0.4164
21. The rate adjustment per therm effective September 1, 2023, and continuing there-after until changed for WESTCHESTER CUSTOMERS: (Lines 1 - 20)	3.2930	3.7057
22. Gas Facility Costs Credit Provision per therm (applicable to New York City Customers), as explained in General Information Section IX.....	0.0000	0.0000
23. The rate adjustment per therm effective September 1, 2023, and continuing there-after until changed for NYC CUSTOMERS: (Lines 1 - 20 and 22)	3.2930	3.7057

* () Denotes a credit.

SC 2 Rate II, SC 3, and their SC 9 transportation equivalents are subject to a Weather Normalization Adjustment, as explained in General Information Section IX.

Issued by: William A. Atzl, Jr., Director, Rate Engineering Department
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