

PSC NO: 9 GAS  
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
INITIAL EFFECTIVE DATE: 10/1/2023

STATEMENT TYPE: RCC  
STATEMENT NO: 78

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT  
AND  
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing October 1, 2023  
Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7 and Non-Large Industrial 13 and 18  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 9 - GAS

	Total NY Monthly Capacity	Total NY Annual Capacity	Demand Rate	Total Demand
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>	<u>Dth</u> (A)	<u>Dth</u> (B)	<u>Dth</u> (C)	<u>Cost</u> (D=BxC)
NFGSC EFT Capacity Temperature Swing	175,606	2,107,272	\$5.1611	\$10,875,842
NFGSC ESS Delivery Temperature Swing	160,186	1,922,232	\$2.7576	\$5,300,747
NFGSC ESS Capacity Temperature Swing	7,477,162	89,725,944	\$0.0501	\$4,495,270
NFGSC FSS Delivery Temperature Swing	15,420	185,040	\$2.6469	\$489,782
NFGSC FSS Capacity Temperature Swing	588,700	7,064,400	\$0.0478	\$337,678
Reserve Capacity Costs				\$21,499,319
Peaking to classes other than TC 4.0 - %				97.2843%
Peaking to classes other than TC 4.0 - \$				\$20,915,462
Total Annual Normalized Throughput Volume (Mcf)				83,961,334
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf</u>				\$0.24911
Less: Base Reserve Capacity Charge				\$0.18730
<b>Reserve Capacity Cost Adjustment (\$/Mcf)</b> <b>(applicable to SC-1, 2, 3, 5, 7 and Non-Large Industrial SC-18)</b>				<b>\$0.06181</b>
DMT Factor				12.4595%
Non-Large Industrial SC 13				\$0.03104
Less: Base Reserve Capacity Charge				\$0.01291
<b>Reserve Capacity Cost Adjustment (\$/Mcf)</b> <b>(applicable to Non-Large Industrial SC-13)</b>				<b>\$0.01813</b>

Date: September 28, 2023

Cancelled by Doc. Num. 79 effective 11/01/2023

Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221

(Name of Officer, Title, Address)

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT  
AND  
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing October 1, 2023  
Applicable to Usage Under Service Classification Nos. 13 and 18 (TC-4.0)  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 9 - GAS

<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	Demand Rate <u>Dth</u> (C)	Total Demand Cost (D=BxC)
NFGSC EFT Capacity Temperature Swing	175,606	2,107,272	\$5.1611	\$10,875,842
NFGSC ESS Delivery Temperature Swing	160,186	1,922,232	\$2.7576	\$5,300,747
NFGSC ESS Capacity Temperature Swing	7,477,162	89,725,944	\$0.0501	\$4,495,270
NFGSC FSS Delivery Temperature Swing	15,420	185,040	\$2.6469	\$489,782
NFGSC FSS Capacity Temperature Swing	588,700	7,064,400	\$0.0478	\$337,678
Reserve Capacity Costs				<u>\$21,499,319</u>
Peaking to TC 4.0 - %				2.7157%
Peaking to TC 4.0 - \$				\$583,857
Total Annual Normalized Throughput Volume (Mcf)				12,287,376
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.04752
Less: Base Reserve Capacity Charge				<u>\$0.03419</u>
<b>Reserve Capacity Cost Adjustment (\$/Mcf)</b> <b>(applicable to SC 18 TC 4.0)</b>				<b>\$0.01333</b>
DMT Factor				27.5802%
Large Industrial SC 13				\$0.01311
Less: Base Reserve Capacity Charge				<u>\$0.00611</u>
<b>Reserve Capacity Cost Adjustment (\$/Mcf)</b> <b>(applicable to SC 13 TC 4.0)</b>				<b>\$0.00700</b>

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