STATEMENT TYPE: GTR

STATEMENT NO: 79

PSC NO: 9 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 11/1/2023

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2023 Applicable to Billings Under Service Classification No. 18 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

1) <u>Sun</u>	imary of Maximum and Minimum Allowable Prices	т.,			ification No.	40
Tariff	Class		•		sification No.	
Tariff Class Minimum Charge Billing Charge Base Rate per Mcf		TC-1.1 \$322.88	TC-2.0 \$707.85	TC-3.0 \$1,680.93	TC-4.0 \$3,482.46	TC-4.1 \$3,703.61
		3322.00 \$1.04	\$707.85 \$1.04	\$1,080.93 \$1.04	\$3,482.40 \$1.04	\$3,703.01 \$1.04
		\$1.43969	\$1.10027	\$0.79011	\$0.30547	\$0.54483
		ψ1.40000	ψ1.10027	φ0.75011	φ0.000+ <i>i</i>	ψ0.0 4 +00
Plus:	Reserve Capacity Cost Charge in Case 16-G-0257	\$0.06208	\$0.06208	\$0.06208	\$0.01338	\$0.06208
Plus:	Storage Inventory Carrying Cost in Case 16-G-0257	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
Plus:	Storage Carrying Cost Reconciliation TME 3/23	\$0.00490	\$0.00490	\$0.00490	\$0.00490	\$0.00490
Plus:		+	<i>↓ • • • • • • • • • • •</i>	<i>↓ • • • • • • • • • • •</i>	<i>↓ • • • • • • • • • • •</i>	+
	Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.01050	\$0.01050	\$0.01050	\$0.01050	\$0.01050
	ů i					
	Amount applicable during the period 7/1/23 through 6/30/24 for					
	Transportation Sales and Transportation Service Benefits (16-G-0257)					
	on GIS 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.04330	\$0.04330	\$0.04330	\$0.04330	\$0.04330
	Amount applicable for Intermediate Transition Cost Surcharge					
	per GIS 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable for Upstream Transition Cost Surcharge	•	•	•	•	•
	per GIS 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	American line blacks. Open a martine la constinue Decementaria					
	Amount applicable to Conservation Incentive Programs pursuant to	¢0,000,40	© 00040	© 00040	©	¢0,000,40
	GIS 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.03040	\$0.03040	\$0.03040	\$0.03040	\$0.03040
	Amount applicable to System Performance Adjustment					
	Mechanism pursuant to GIS 0, Leaf No. 135	(\$0.01910)	(\$0.01910)	(\$0.01910)	(\$0.01910)	(\$0.01910)
	Mechanism pursuant to 010 0, Lear No. 155	(\$0.01310)	(\$0.01310)	(\$0.01310)	(\$0.01310)	(\$0.01310)
	Amount applicable to Regulatory Tracking Charge - TCJA 2017					
	pursuant to GIS 0, Leaf No. 150, applicable 12/1/22 through 11/30/23	(\$0.06668)	(\$0.04767)	(\$0.04201)	(\$0.01483)	(\$0.02095)
	F	(+)	(+)	(+)	(+)	(+)
	Amount applicable to Bill Relief Program,					
	pursuant to GIS 0, Leaf No. 155	\$0.02435	\$0.01750	\$0.01543	\$0.00536	\$0.00766
	Amount applicable to Pension and OPEB Surcredit,					
	pursuant to GIS 0, Leaf No. 156	(\$0.08989)	(\$0.06461)	(\$0.05696)	(\$0.01980)	(\$0.02826)
	Amount applicable to System Modernization Tracker pursuant					
	to GIS 0, Leaf Nos. 120 & 120.1, applicable 7/1/23 through 6/30/24	\$0.08155	\$0.05802	\$0.05132	\$0.01839	\$0.02566
	Amount applicable to System Improvement Tracker pursuant	• • • • • • • •	• • • • • • • •	• • • • • • • •	•	•
	to GIS 0, Leaf No. 157	\$0.03269	\$0.02332	\$0.02064	\$0.00736	\$0.01029
	Tatal Suraharaaa/(Cradita)	#0 40057	CO 1111	¢0 44007	¢0.07000	©0 44005
	Total Surcharges/(Credits)	\$0.10657	\$0.11111	\$0.11297	\$0.07233	\$0.11895
Total	Base Rate, per Mcf	\$1 5160C	¢1 21129	¢0 00209	\$0.37780	\$0 66279
Total Base Rate, per Mcf		\$1.54626	\$1.21138 \$0.10000	\$0.90308 \$0.10000		\$0.66378 \$0.10000
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 18 transportation rates effective November 1, 2023

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 18 transportation service for the month.

Rate

The default SC 18 transportation rates shall be the maximum allowable prices.

Date: October 27, 2023

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2023 Applicable to Billings Under Service Classification No. 13 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

I) <u>Sum</u>	nmary of Maximum and Minimum Allowable Prices	Tra	ansportation S	Service Class	ification No	13
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
	um Charge	\$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
	Charge	\$1.04	\$1.04	\$1.04	\$1.04	\$1.04
Base Rate per Mcf		\$1.26530	\$0.92588	\$0.61572	\$0.27739	\$0.37044
Plus: Plus:	Reserve Capacity Cost Charge in Case 16-G-0257 Amount applicable during the period 1/1/23 through 12/31/23 for R&D	\$0.01816	\$0.01816	\$0.01816	\$0.00701	\$0.01816
	Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.01050	\$0.01050	\$0.01050	\$0.01050	\$0.01050
	Amount applicable during the period 7/1/23 through 6/30/24 for Transportation Sales and Transportation Service Benefits					
	(16-G-0257) on GIS 0, Leaf Nos. 69 & 70 of P.S.C. No. 9 - Gas.	\$0.04330	\$0.04330	\$0.04330	\$0.04330	\$0.04330
	Amount applicable for Intermediate Transition Cost Surcharge					
	per GIS 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable for Upstream Transition Cost Surcharge					
	per GIS 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Conservation Incentive Programs					
	pursuant to GIS 0, Leaf No. 146	•	•	•	•	•
	of P.S.C. No. 9 - Gas and CIP Statement	\$0.03040	\$0.03040	\$0.03040	\$0.03040	\$0.03040
	Amount applicable to System Performance Adjustment					
	Mechanism pursuant to GIS 0, Leaf No. 135	(\$0.01910)	(\$0.01910)	(\$0.01910)	(\$0.01910)	(\$0.01910)
	Amount applicable to Regulatory Tracking Charge - TCJA 2017	(\$0,06668)	(\$0.04767)	(\$0.04204)	(\$0.01483)	(\$0,02005)
	pursuant to GIS 0, Leaf No. 150, applicable 12/1/22 through 11/30/23	(\$0.06668)	(\$0.04767)	(\$0.04201)	(\$0.01463)	(\$0.02095)
	Amount applicable to Bill Relief Program,					
	pursuant to GIS 0, Leaf No. 155	\$0.02435	\$0.01750	\$0.01543	\$0.00536	\$0.00766
	Amount applicable to Pension and OPEB Surcredit,	(\$0,0000)	(\$0.06464)		(\$0.01090)	(\$0,02926)
	pursuant to GIS 0, Leaf No. 156	(\$0.08989)	(\$0.06461)	(\$0.05696)	(\$0.01980)	(\$0.02826)
	Amount applicable to System Modernization Tracker pursuant					
	to GIS 0, Leaf Nos. 120 & 120.1, applicable 7/1/23 through 6/30/24	\$0.08155	\$0.05802	\$0.05132	\$0.01839	\$0.02566
	Amount applicable to System Improvement Tracker pursuant					
	to GIS 0, Leaf No. 157	\$0.03269	\$0.02332	\$0.02064	\$0.00736	\$0.01029
	Total Surcharges/(Credits)	\$0.06528	\$0.06982	\$0.07168	\$0.06859	\$0.07766
		ψ0.00020	ψ0.0000Z	ψ0.07100	ψ0.00003	ψ0.07700
Total Base Rate, per Mcf Minimum Allowable Rate		\$1.33058	\$0.99570	\$0.68740	\$0.34598	\$0.44810
		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000
=						

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-13 transportation rates effective November 1, 2023

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-13 transportation service for the month.

Rate

The default SC-13 transportation rates shall be the maximum allowable prices.

SC-1 Delivery

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2023 Applicable to Billings Under Tariff Classification No. 1 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

I) <u>Summary of Maximum and Minimum Allowable Prices</u> Minimum Charge Billing Charge Base Rate per Mcf Next 4.6 Mcf Over 5.0 Mcf	<u>Sc-T Delivery</u> <u>Service</u> \$15.54 \$1.04 \$3.73922 \$1.02181
Plus: Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.06208
Amount applicable during the period 1/1/23 through 12/31/23 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.01050
Amount applicable for Transportation Sales and Transportation Service Benefits on GIS 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/23 (Case 16-G-0257) applicable 7/1/23 - 6/30/24	\$0.04330
Amount applicable for Intermediate Transition Cost Surcharge (GIS 0, Leaf No. 138 and 139, P.S.C. No. 9 - Gas)	\$0.00000
Amount applicable for Upstream Transition Cost Surcharge pursuant to GIS 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000
Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to GIS 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.17050
Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)
Reconciliation for TME 3/23 (Case 16-G-0257) applicable 7/1/23 - 6/30/24	\$0.00490
Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
Amount applicable to Revenue Decoupling Mechanism pursuant to GIS 0, Leaf Nos. 146 and 147 Reconciliation for TME 3/23 (Case 16-G-0257) applicable 7/1/23 - 6/30/24	(\$0.00330)
Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.	\$0.00000
Amount applicable to SPAM pursuant to GIS 0, Leaf No. 135 applicable 1/1/23 through 12/31/23	(\$0.01910)
Amount applicable to Low Income Service Tracker pursuant to GIS 0, Leaf No. 119 applicable July 1, 2023 through June 30, 2024.	\$0.02170
Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to GIS 0, Leaf No. 150 applicable 12/1/22 through 11/30/23.	(\$0.15754)
Amount applicable to Bill Relief Program, pursuant to GIS 0, Leaf No. 155	\$0.05750
Amount applicable to Pension and OPEB Surcredit, pursuant to GIS 0, Leaf No. 156	(\$0.21229)
Amount applicable to System Modernization Tracker pursuant to GIS 0, Leaf Nos. 120 & 120.1 applicable 7/1/23 through 6/30/24.	\$0.19373
Amount applicable to System Improvement Tracker pursuant to GIS 0, Leaf No. 157	\$0.07752
Total Surcharges and Credits Minimum Allowable Rate	\$0.24197 \$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective November 1, 2023.

TC-1.1 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Date: October 27, 2023

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2023 Applicable to Billings Under Tariff Classification No. 3 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

	P.S.C. NU. 9 - GAS	
I) <u>Summary of Maximum and Minimum Allowable Prices</u> Minimum Charge Billing Charge Base Rate per Mcf		<u>SC-3 Delivery</u> <u>Service</u> \$17.86 \$1.04
Ne Ne	ext 49 Mcf ext 950 Mcf ver 1,000 Mcf	\$2.38794 \$1.81731 \$1.44384
Plus: Re	eserve Capacity Cost Adjustment in Case 16-G-0257	\$0.06208
	mount applicable during the period 1/1/23 through 12/31/23 for R&D Funding Mechanism pursuant to ommission Order in Case 04-G-1047.	\$0.01050
	mount applicable for Transportation Sales and Transportation Service Benefits on GIS 0, Leaf Nos. 69 and 70 P.S.C. No. 9 - Gas: Reconciliation for TME 3/23 (Case 16-G-0257) applicable 7/1/23 - 6/30/24	\$0.04330
	mount applicable for Intermediate Transition Cost Surcharge pursuant to GIS 0, eaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000
	mount applicable for Upstream Transition Cost Surcharge pursuant to GIS 0, eaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000
	mount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to IS 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.03040
Ar	mount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)
	Reconciliation for TME 3/23 (Case 16-G-0257) applicable 7/1/23 - 6/30/24	\$0.00490
Ar	mount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
Ar	nount applicable to Revenue Decoupling Mechanism pursuant to GIS 0, Leaf Nos. 146 and 147 Reconciliation for TME 3/23 (Case 16-G-0257) applicable 7/1/23 - 6/30/24	(\$0.00330)
	nount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the ommission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.	\$0.00000
Ar	mount applicable to SPAM pursuant to GIS 0, Leaf No. 135 applicable 1/1/23 through 12/31/23	(\$0.01910)
	mount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to GIS 0, eaf No. 150 applicable 12/1/22 through 11/30/23.	(\$0.10117)
Ar	mount applicable to Bill Relief Program, pursuant to GIS 0, Leaf No. 155	\$0.03695
Ar	mount applicable to Pension and OPEB Surcredit, pursuant to GIS 0, Leaf No. 156	(\$0.13556)
	mount applicable to System Modernization Tracker pursuant to GIS 0, Leaf Nos. 120 & 120.1 oplicable 7/1/23 through 6/30/24.	\$0.12347
Ar	mount applicable to System Improvement Tracker pursuant to GIS 0, Leaf No. 157	\$0.04951
	charges and Credits Allowable Rate	\$0.09445 \$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective November 1, 2023.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Date: October 27, 2023