

PSC NO: 219 GAS
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: 11/01/23
 STAMPS: Issued in compliance with Order in Case 20-G-0381 dated January 20, 2022

STATEMENT TYPE: BC
 STATEMENT NO: 17
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STATEMENT OF BALANCING CHARGE

Balancing Charge Pursuant to Rule 17.5 and 29.2.4 of PSC No. 219 Gas
 Applicable to Marketers/Direct Customers
 Taking Daily Balancing Service Under Service Classification No. 11

Rates (\$ per Therm of MPDQ)	Allowed Imbalance Tolerance				
	5%	6%	7%	8%	10%
Summer (4/1 - 10/31)	\$0.03252	\$0.03902	\$0.04552	\$0.05203	\$0.06503
Winter (11/1 - 3/31)	\$0.03252	NOT AVAILABLE			

Daily Balancing Service Demand Charge
 Applicable to Gas Transportation Service for Dual Fuel Electric Generators
 under Service Classification No. 14

Daily Balancing Service Demand Charge \$/dt
\$0.0129

Daily Cashout Allocation Percentage Pursuant to Rule 29.3.1.2 of PSC No. 219 Gas
 Applicable to Marketers/Direct Customers
 Taking Daily Balancing Service Under Service Classification No. 11

	<u>Winter (Nov-Apr)</u>	<u>Summer (May-Oct)</u>
Gas Daily EGTS North Point (midpoint)*	23.6%	28.3%
Gas Daily EGTS South Point (midpoint)*	66.3%	71.7%
Gas Daily Iroquois Receipts (midpoint)*	5.1%	
Gas Daily Tennessee Zone 6 (midpoint)*	5.0%	

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*Plus respective variable and fixed charges and losses to the Company's City Gate

Release of GSS Storage Percentage Pursuant to Section 4 of Leaf 180 of PSC No. 219 Gas
Applicable to Marketers/Direct Customers
Taking Monthly Balancing Service under Service Classification No. 11

EGTS GSS Storage Demand Release Percentage of MPDQ	43.63%
Customer's Storage Capacity Percentage of MPDQ	43.63%

Nomination Percentage and Temperature Thresholds Pursuant to Section 7 of Special Provision I of PSC No. 219 Gas
Applicable to Gas Transportation Service for Dual Fuel Electric Generators
under Service Classification No. 14 located in the EGTS East region

Minimum Percentage of Supplies to be Delivered to Company's South Albany Interconnection	6%
Minimum Temperature Threshold	71 HDD or more
Peaking Demand Charge for Winter 2023-24 (November - April)	\$14.27 / Dth / Month

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