

PSC NO: 219 GAS
COMPANY: NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 11/01/2023
STAMPS: Issued in compliance with Order in Case 14-M-0565 and 20-M-0266 dated January 19, 2023

STATEMENT TYPE: DSA
STATEMENT NO: 15
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Statement of Delivery Service Adjustment

<u>Service Classification</u>	NRS	R&D	RDM	GSRS	EAM	SPA	TRA	ETIP		IEE	NPA	LPCO	AMP	DRSM	Total
	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>	Reconciliation	NUP	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>
<u>Firm Sales</u>															
SC-1 Residential	\$0.00038	\$0.000402	\$0.01678	\$0.00019	\$0.00061	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00220	\$0.01260	\$0.00048	\$0.033642
SC-2 Residential	\$0.00038	\$0.000402	(\$0.00874)	\$0.00011	\$0.00055	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00024	\$0.00137	\$0.00043	(\$0.005258)
SC-2 Commercial	\$0.00038	\$0.000402	(\$0.00874)	\$0.00011	\$0.00055	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00024	\$0.00137	\$0.00043	(\$0.005258)
SC-2 Industrial	\$0.00038	\$0.000402	(\$0.00874)	\$0.00011	\$0.00055	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00024	\$0.00137	\$0.00043	(\$0.005258)
SC-5 Firm Gas Sales	\$0.00038	\$0.000402	N/A	\$0.00003	\$0.00025	N/A	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00006	\$0.00035	\$0.00019	\$0.001662
SC-7 Small Volume Firm Sales	\$0.00038	\$0.000402	\$ 0.02544	\$0.00006	\$0.00049	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$0.00038	\$0.027152
SC-8 Gas Sales	\$0.00038	\$0.000402	N/A	\$0.00003	\$0.00025	N/A	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00001	\$0.00007	\$0.00020	\$0.001342
SC-12 DG Non Res	\$0.00038	\$0.000402	N/A	\$0.00002	\$0.00020	N/A	N/A	N/A	\$ -	N/A	\$ -	N/A	N/A	\$0.00015	\$0.001152
SC-13 DG Residential	\$0.00038	\$0.000402	N/A	\$0.00011	\$0.00057	N/A	N/A	N/A	N/A	N/A	\$ -	N/A	N/A	\$0.00044	\$0.001902
<u>Firm Transportation</u>															
SC-1 Residential	\$ 0.00038	\$0.000402	\$ 0.01678	\$ 0.00019	\$ 0.00061	\$0.002717	\$ (0.00002)	N/A	\$ -	\$ -	\$ -	\$0.00220	\$0.01260	\$0.00048	\$0.036339
SC-2 Residential	\$ 0.00038	\$0.000402	\$ (0.00874)	\$ 0.00011	\$ 0.00055	\$0.002717	\$ (0.00002)	N/A	\$ -	\$ -	\$ -	\$0.00024	\$0.00137	\$0.00043	(\$0.002561)
SC-2 Commercial	\$ 0.00038	\$0.000402	\$ (0.00874)	\$ 0.00011	\$ 0.00055	\$0.002717	\$ (0.00002)	N/A	\$ -	\$ -	\$ -	\$0.00024	\$0.00137	\$0.00043	(\$0.002561)
SC-2 Industrial	\$ 0.00038	\$0.000402	\$ (0.00874)	\$ 0.00011	\$ 0.00055	\$0.002717	\$ (0.00002)	N/A	\$ -	\$ -	\$ -	\$0.00024	\$0.00137	\$0.00043	(\$0.002561)
SC-5 Firm Gas Transportation	\$ 0.00038	\$0.000402	N/A	\$0.00003	\$0.00025	\$0.002717	\$ (0.00002)	\$0.00000	\$ -	\$ -	\$ -	\$0.00006	\$0.00035	\$0.00019	\$0.004359
SC-7 Small Volume Firm Transportation	\$ 0.00038	\$0.000402	\$ 0.02544	\$0.00006	\$0.00049	\$0.002717	\$ (0.00002)	N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$0.00038	\$0.029849
SC-8 Gas Transportation with Standby Sales Service	\$ 0.00038	\$0.000402	N/A	\$0.00003	\$0.00025	\$0.002717	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00001	\$0.00007	\$0.00020	\$0.004059
SC-12 DG Non Res	\$ 0.00038	\$0.000402	N/A	\$0.00002	\$0.00020	\$0.002717	\$ (0.00002)	N/A	\$ -	N/A	\$ -	N/A	N/A	\$0.00015	\$0.003849
SC-13 DG Residential	\$ 0.00038	\$0.000402	N/A	\$0.00011	\$0.00057	\$0.002717	\$ (0.00002)	N/A	N/A	N/A	\$ -	N/A	N/A	\$0.00044	\$0.004599
NYSEG	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	N/A	N/A	N/A	N/A	\$0.000000

Note:
NRS Net Revenue Sharing
R&D Research and Development Surcharge
RDM Revenue Decoupling Mechanism Adjustment
GSRS Gas Safety and Reliability Surcharge
EAM Earnings Adjustment Mechanism
SPA System Performance Adjustment (for Sales Customers, SPA will be credited / charged via the Monthly Cost of Gas)
TRA Gas Transportation Rate Statement : Annual Transportation Imbalance Surcharge or Refund
ETIP Reconciliation Statement of Energy Efficiency Program Costs (ETIP)
NUP Net Utility Plant and Depreciation Expense Reconciliation Mechanism Surcharge
IEE Incremental Energy Efficiency Surcharge
NPA Non-Pipe Alternatives Cost Recovery Mechanism
LPCO Late Payment Charge and Other Waived Fees Surcharge
AMP Arrears Management Program Recovery Surcharge
DRSM Demand Response Surcharge Mechanism

Issued by: Rudolph L. Wynter, President, Syracuse, New York