PSC NO: 9 GAS CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. INITIAL EFFECTIVE DATE: 11/1/2023 STATEMENT TYPE: GCF STATEMENT NO: 266

STATEMENT OF GAS COST FACTOR

Applicable to Billings Under Service Classifications of the Schedule for Firm Gas Service

| | | Applicable to SC 1 | Applicable to SC Nos. 2 Rate II & 3 Non-Air Conditioning Use | Applicable to SC 2 Rate I Non-Air Conditioning Use, SC Nos. 2 & 3 Air Conditioning Use and SC 13 |
|------------------|---|-----------------------|---|--|
| | | | | |
| | l have | (A) | (B) | (C) |
| <u>No.</u> 1. | Item AVERAGE COSTS OF GAS*: | < | cents | |
| | The average cost of gas per therm | | | |
| | determined on October 27, 2023 is computed in | | | |
| | accordance with the average cost of gas provisions | | | |
| | as set forth in General Information Section VII (A) 1 of the Schedule for Gas Service: | | | |
| | or the Schedule for Gas Service. | | | |
| 1a. | Average Variable Cost Of Gas | 22.9180 | 22.9180 | 22.9180 |
| | | | | |
| 1b. | Average Fixed Cost Of Gas* | <u>12.7100</u> | <u>26.6571</u> | <u>15.3854</u> |
| 1c. | Total Average Cost of Gas (Line 1a. + Line 1b.) | 35.6280 | 49.5751 | 38.3034 |
| 2. | Factor of Adjustment Ratio | <u>1.0340</u> | <u>1.0340</u> | <u>1.0340</u> |
| 3. | Cap Capt Factor Including Langes hefers Annual | | | |
| э. | Gas Cost Factor Including Losses before Annual Annual Surcharge or Refund (Line 1c. multiplied | | | |
| | by Line 2.) | 36.8394 | 51.2607 | 39.6057 |
| | | | | |
| 4. | Annual surcharge or (refund) computation (reconciliation | | | |
| | period 12 months ending August 2022) per therm | 10.1633 | 10.1633 | 10.1633 |
| | | | | |
| 5. | Interim surcharge or (refund) computation per therm | 0.0000 | 0.0000 | 0.0000 |
| | | | | |
| 6. | GAS COST FACTOR | | | |
| 1. | The Gas Cost Factor per therm, effective | | | |
| | November 1, 2023 and continuing thereafter | | | |
| | until changed will be (Lines 3+4+5) | 47.0027 | 61.4240 | 49.7690 |

* Fixed cost amounts, including assets used for balancing for the service classes in Columns A, B, and C have been allocated 2%, 88% and 10%, respectively as described on Leaf No. 156 of the Schedule for Gas Service.

Issued by: William A. Atzl, Jr., Director, Rate Engineering Department Consolidated Edison Company of New York, Inc., New York, New York