

PSC NO: 12 GAS
 COMPANY: THE BROOKLYN UNION GAS COMPANY
 INITIAL EFFECTIVE DATE: 08/01/2023
 STAMPS: Issued in compliance with Order in Case 19-G-0309 dated August 12, 2021

STATEMENT TYPE: DRA
 STATEMENT NO: 13
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Statement of Delivery Rate Adjustment

Service Classifications	SIR	RDM	GSRS	NFRR	EGR	NYFS	NCRR	EAM	DCSM	DROM	NUP	RAC	LPCO	AMP	Total
	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>
Residential Non-Heat (SC 1A, 1AR, 17-1A, 17-1AR)	\$ -	\$ 0.0365	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0028	\$ -	\$0.0013	\$0.0119	\$0.0000	\$ -	\$ 0.0064	\$ 0.0520	\$ 0.1146	\$ 0.2254
Residential Heat (SC 1B, 1BR, 17-1B, 17-1BR)	\$ -	\$ 0.0365	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0045	\$ -	\$0.0021	\$0.0151	\$0.0000	\$ -	\$ 0.0018	\$ 0.0092	\$ 0.0194	\$ 0.0885
Residential DG (SC 1BDG)	\$ -	N/A	\$ 0.0001	\$0.0000	\$ (0.0002)	N/A	\$ -	\$0.0024	\$0.0151	\$0.0000	\$ -	\$ 0.0006	N/A	N/A	\$ 0.0180
Commercial Non-Heat (SC 2-1, 17-2-1)	\$ -	\$ 0.0136	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0028	\$ -	\$0.0013	\$0.0114	\$0.0000	\$ -	\$ 0.0009	\$ 0.0024	\$ 0.0051	\$ 0.0374
Commercial Heat (SC 2-2, 17-2-2)	\$ -	\$ 0.0136	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0057	\$ -	\$0.0027	\$0.0176	\$0.0000	\$ -	\$ 0.0011	\$ 0.0030	\$ 0.0064	\$ 0.0500
Multi-Family (SC 3, 17-3)	\$ -	\$ 0.0122	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0036	\$ -	\$0.0017	\$0.0127	\$0.0000	\$ -	\$ 0.0008	\$ 0.0005	\$ 0.0011	\$ 0.0325
High Load Factor (SC 4A, 17-4A)	\$ -	N/A	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0018	\$ -	\$0.0008	\$0.0108	\$0.0000	\$ -	\$ 0.0006	N/A	N/A	\$ 0.0139
Compressed Natural Gas Service (SC 4A-CNG, 17-4A-CNG)	\$ -	N/A	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0018	\$ -	\$0.0007	\$0.0075	\$0.0000	\$ -	\$ 0.0005	N/A	N/A	\$ 0.0104
Compressed Natural Gas Service Interruptible (SC 4A-CNG, 17-4A)	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$0.0007	\$0.0075	\$0.0000	\$ -	\$ 0.0005	N/A	N/A	\$ 0.0087
Year Round Air Conditioning (SC 4B, SC 17-4B)	\$ -	N/A	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0037	\$ -	\$0.0017	\$0.0140	\$0.0000	\$ -	\$ 0.0013	N/A	N/A	\$ 0.0206
Seasonal Off-Peak (SC 7, SC 17-7)	\$ -	N/A	\$ 0.0001	\$0.0000	\$ (0.0002)	N/A	\$ -	\$ -	\$0.0039	\$0.0000	\$ -	\$ 0.0001	N/A	N/A	\$ 0.0039
Baseload DG (SC 21, 17-21)	\$ -	N/A	\$ 0.0001	\$0.0000	\$ (0.0002)	N/A	\$ -	\$0.0003	\$0.0041	\$0.0000	\$ -	\$ 0.0002	N/A	N/A	\$ 0.0045
Non-Firm Demand Response Service SC 22, SC 18-22 (Tier 1)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$0.0043	N/A	\$ -	\$ 0.0005	\$ 0.0043	\$ 0.0111	\$ 0.0202
Non-Firm Demand Response Service SC 22, SC 18-22 (Tier 2)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$0.0043	N/A	\$ -	\$ 0.0005	\$ 0.0043	\$ 0.0111	\$ 0.0202

SC 1B, 1BI, 1BR, 1B-DG, 2-2, 3, 4B, 17-1B, 17-1BI, 17-1BR, 17-2-2, 17-3 and 17-4B are subject to a Weather Normalization Adjustment Factor, as explained on Leaf Nos. 80 through 83

Note:

SIR	Site Investigation and Remediation Surcharge
RDM	Revenue Decoupling Mechanism
GSRS	Gas Safety and Reliability Surcharge
NFRR	Non-Firm Demand Response Revenue Reconciliation Surcharge / Credit
EGR	Electric Generator Revenue Reconciliation
NYFS	New York Facilities System Surcharge
EAM	Earning Adjustment Mechanism
NCRR	Newtown Creek Revenue Reconciliation
DCSM	Demand Capacity Surcharge Mechanism
DROM	Non Labor Demand Response O&M Cost
NUP	Net Utility Plant and Depreciation Expense Reconciliation Mechanism
RAC	Rate Adjustment Clause
LPCO	Late Payment Charge and Other Waived Fees Surcharge
AMP	Arrears Management Program Recovery Surcharge

Issued by: Rudolph L. Wynter, President, Brooklyn, NY