..DID: 11139 ..TXT: PSC NO: 8 GAS ADDENDUM TYPE: GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION ADDENDUM NO: 7 INITIAL EFFECTIVE DATE: 01/04/00 STAMPS: Cancelled by Addendum GAS Number 8 Effective 03/12/2003 RECEIVED: 01/03/00 STATUS: Cancelled EFFECTIVE: 01/04/00

Service Classification No. 10

Sales Agreement Summary

Town and County of Customer:			City of North Tonawanda, County of Niagara.		
Contract Filing Date:			November 12, 1991.		
Term:			20 years from start-up date of cogeneration facility;		
				two renewal periods of 5 years each.	
Unit Charg	ge (Base Year):			\$ 0.28/Dth.	
Facilities C	Charge:			\$16,830**/month for 180 months.	
Winter Re	quirement Charge (B	ase Year):		\$12,320/month.	
Annual Ac	justment Factor:			Method 2, Consumer Price Index Adjustment.	
Take-or-Pa	y Recovery Mechani	sm:		20-year amortization; 9.5% discount rate.	
Security:				Letters of credit covering facilities and gas consumption.	
Anticipate	l Load Factor:			92%	
Lost-and-U	Inaccounted-for Gas	Factor:		Actual as measured.	
Minimum Delivery Pressure:			325 psig.		
Maximum	Hourly Quantity:			562.5 Dth.	
Maximum	Daily Quantity:			13,500 Dth.	
Nominated Annual Quantity:			3,510,000 Dth**.		
Nominated	Monthly Quantities	(x 100,000	Dth):		
Jan **:	2.87	May:	3.03	Sep: 2.89	
Feb**:	2.54	Jun:	2.9	7 Oct: 3.07	
Mar**:	2.62	Jul:	3.07	Nov: 3.05	
Apr:	3.05	Aug:	3.07	Dec**: 2.84	
85 Percent Minimum Monthly Bill Provision:		on:	Not subject to.		
Maximum Suspension Term:				35 days (840 hours).	
Maximum Suspension Term callable by Company:			ompany:	20 days (480 hours).	
Distance of Customer from City Gate:				1.65 miles.	
Distance of Customer from Nearest					
Alternative Fuel Source:			1.65 miles.		
End Use:			Cogeneration.		

** Estimated; to be resolved upon completion of construction.

** At maximum Company-called suspension (120 hr/month Dec-Mar).

Date of Issue: November 18, 1994

Sales Agreement Summary	

Town and County of Customer:	City of Buffalo, County of Erie.	
Contract Filing Date:	March 30, 1992.	
Term:	15 years from start-up date of cogeneration facility.	
Base Rate:	Years 1-10: \$0.2495/Mcf Years 11-15 \$0.2795/Mcf	
Facilities Charge:	\$1,500,000 payment prior to service.	
Base Rate Escalator/Deflator:	A combination thermal/electric adjustment based on operating efficiencies and indexed to changes in electric energy and fuel costs.	
Take-or-Pay Recovery Mechanism:	A fixed factor per Mcf amortized over the term of the Agreement.	
Security:	Letters of Credit covering gas consumption and TOP liability.	
Anticipated Load Factor:	92%.	
Delivery Pressure:	90 psig.	
Maximum Daily Quantity:		
	15,000 Mcf.	
Anticipated Transportation Volume:	15,000 Mcf. 3,900,000 Mcf/year	
Anticipated Transportation Volume: Interruptible Features:		
	3,900,000 Mcf/year Interruptible in the event that system constraints prevent Company from providing transportation service.	
Interruptible Features:	3,900,000 Mcf/year Interruptible in the event that system constraints prevent Company from providing transportation service.	

ADDENDUM NO. 7 Page 3 of 27

Date of Issue: June 19, 1992

ADDENDUM NO. 7 Page 4 of 27

Service Classification No. 13M

Location:	City of Jamestown, County of Chautauqua.	
Contract Execution Date:	March 2, 1998.	
Contract Filing Date:	March 10, 1998.	
Term:	5 years from February 1, 1998.	
Rates and Charges:	Minimum Charge: Standard per tariff. Negotiated Transportation Charge: Less than \$1.37/Mcf.	
Anticipated Load Factor:	43.5%.	
Delivery Pressure:	Standard per tariff.	
Maximum Daily Quantity:	Standard per tariff.	
Anticipated Transportation Volume:	Between 5,000 Mcf and 25,000 Mcf per year.	
Distance of Customer from City Gate:	7.9 miles.	
Distance of Customer from Nearest Alternative Fuel Source:	9,730 feet (proposed pipeline).	
End Use:	Space heating.	

ADDENDUM NO. 7 Page 5 of 27

Date of Issue: March 16, 1998

ADDENDUM NO. 7 Page 6 of 27

Service Classification No. 13M

Location:	City of Jamestown, County of Chautauqua.	
Contract Execution Date:	March 2, 1998.	
Contract Filing Date:	March 10, 1998.	
Term:	5 years from February 1, 1998.	
Rates and Charges:	Minimum Charge: Standard per tariff. Negotiated Transportation Charge: Less than \$1.03/Mcf.	
Anticipated Load Factor:	39.8%.	
Delivery Pressure:	Standard per tariff.	
Maximum Daily Quantity:	Standard per tariff.	
Anticipated Transportation Volume:	Between 25,000 Mcf and 50,000 Mcf per year.	
Distance of Customer from City Gate:	7.6 miles.	
Distance of Customer from Nearest Alternative Fuel Source:	3,850 feet (proposed pipeline).	
End Use:	Space heating and manufacturing.	

ADDENDUM NO. 7 Page 7 of 27

Date of Issue: March 16, 1998

ADDENDUM NO. 7 Page 8 of 27

Service Classification No. 13M

Location:	City of Jamestown, County of Chautauqua.	
Contract Execution Date:	March 2, 1998.	
Contract Filing Date:	March 10, 1998.	
Term:	5 years from February 1, 1998.	
Rates and Charges:	Minimum Charge: Standard per tariff. Negotiated Transportation Charge: Less than \$1.03/Mcf.	
Anticipated Load Factor:	43.2%.	
Delivery Pressure:	Standard per tariff.	
Maximum Daily Quantity:	Standard per tariff.	
Anticipated Transportation Volume:	Between 25,000 Mcf and 50,000 Mcf per year.	
Distance of Customer from City Gate:	7.8 miles.	
Distance of Customer from Nearest Alternative Fuel Source:	8,500 feet (proposed pipeline).	
End Use:	Space heating and manufacturing.	

ADDENDUM NO. 7 Page 9 of 27

Date of Issue: March 16, 1998

ADDENDUM NO. 7 Page 10 of 27

Service Classification No. 13M

Location:	City of Jamestown, County of Chautauqua.	
Contract Execution Date:	April 27, 1998.	
Term:	5 years from April 1, 1998.	
Rates and Charges:	Minimum Charge: Standard per tariff. Negotiated Transportation Charge: Less than \$1.37/Mcf.	
Anticipated Load Factor:	19%.	
Delivery Pressure:	Standard per tariff.	
Maximum Daily Quantity:	Standard per tariff.	
Anticipated Transportation Volume:	Between 5,000 Mcf and 25,000 Mcf per year.	
Distance of Customer from City Gate:	8.2 miles.	
Distance of Customer from Nearest Alternative Fuel Source:	2.8 miles.	
End Use:	Space heating and manufacturing.	

ADDENDUM NO. 7 Page 11 of 27

Date of Issue: May 27, 1998

ADDENDUM NO. 7 Page 12 of 27

Sales A	greement Summary
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Location:	Town of Ellicott, County of Chautauqua.	
Contract Execution Date:	April 29, 1998.	
Term:	5 years from date service begins under Agreement.	
Rates and Charges:	Monthly Standby Demand Charge: SC11 demand component listed in monthly GAC.Monthly Standby Commodity Charge: SC11 commodity component listed in monthly GAC.	
Volumes:	Product of SC11 rate times the greater of standby volumes nominated for the month or the actual volumes of gas purchased by National Fuel during the month.	
Anticipated Load Factor:	55%.	
Delivery Pressure:	Standard per tariff.	
Maximum Daily Quantity:	19 Mcf.	
Anticipated Transportation Volume:	Between 1,000 Mcf and 5,000 Mcf per year.	
Distance of Customer fom City Gate:	8.2 miles.	
Distance of Customer from Nearest Alternative Fuel Source:	2.7 miles.	
End Use:	Space heating and manufacturing.	

ADDENDUM NO. 7 Page 13 of 27

Date of Issue: May 27, 1998

ADDENDUM NO. 7 Page 14 of 27

Sales	Agreement Summary	

Location:	City of Jamestown, County of Chautauqua.	
Contract Execution Date:	April 29, 1998.	
Term:	5 years from date service begins under Agreement.	
Rates and Charges:	Monthly Standby Demand Charge: SC11 demand component listed in monthly GAC.Monthly Standby Commodity Charge: SC11 commodity component listed in monthly GAC.	
Volumes:	Product of SC11 rate times the greater of standby volumes nominated for the month or the actual volumes of gas purchased by National Fuel during the month.	
Anticipated Load Factor:	66%.	
Delivery Pressure:	Standard per tariff.	
Maximum Daily Quantity:	4 Mcf.	
Anticipated Transportation Volume:	Between 1,000 Mcf and 5,000 Mcf per year.	
Distance of Customer from City Gate:	8.2 miles.	
Distance of Customer from Nearest Alternative Fuel Source:	2.4 miles.	
End Use:	Space heating and manufacturing.	

ADDENDUM NO. 7 Page 15 of 27

Date of Issue: May 27, 1998

ADDENDUM NO. 7 Page 16 of 27

Sales	Agreemen	t Summary
	•	•

Location:	Town of Jamestown, County of Chautauqua.
Contract Execution Date:	April 29, 1998.
Term:	5 years from date service begins under Agreement.
Rates and Charges:	Monthly Standby Demand Charge: SC11 demand component listed in monthly GAC.Monthly Standby Commodity Charge: SC11 commodity component listed in monthly GAC.
Volumes:	Product of SC11 rate times the greater of standby volumes nominated for the month or the actual volumes of gas purchased by National Fuel during the month.
Anticipated Load Factor:	38%.
Delivery Pressure:	Standard per tariff.
Maximum Daily Quantity:	19 Mcf.
Anticipated Transportation Volume:	Between 1,000 Mcf and 5,000 Mcf per year.
Distance of Customer from City Gate:	8.2 miles.
Distance of Customer from Nearest Alternative Fuel Source:	2.9 miles.

ADDENDUM NO. 7 Page 17 of 27

Date of Issue: May 27, 1998

ADDENDUM NO. 7 Page 18 of 27

Sales	Agreemen	t Summary
	•	•

Location:	Town of Jamestown, County of Chautauqua.
Contract Execution Date:	April 29, 1998.
Term:	5 years from date service begins under Agreement.
Rates and Charges:	Monthly Standby Demand Charge: SC11 demand component listed in monthly GAC.Monthly Standby Commodity Charge: SC11 commodity component listed in monthly GAC.
Volumes:	Product of SC11 rate times the greater of standby volumes nominated for the month or the actual volumes of gas purchased by National Fuel during the month.
Anticipated Load Factor:	45%.
Delivery Pressure:	Standard per tariff.
Maximum Daily Quantity:	20 Mcf.
Anticipated Transportation Volume:	Between 1,000 Mcf and 5,000 Mcf per year.
Distance of Customer from City Gate:	8.2 miles.
Distance of Customer from Nearest Alternative Fuel Source:	2.8 miles.

ADDENDUM NO. 7 Page 19 of 27

Date of Issue: May 27, 1998

ADDENDUM NO. 7 Page 20 of 27

Sales	Agreement	Summary

Location:	Town of Jamestown, County of Chautauqua.
Contract Execution Date:	April 29, 1998.
Term:	5 years from date service begins under Agreement.
Rates and Charges:	Monthly Standby Demand Charge: SC11 demand component listed in monthly GAC.Monthly Standby Commodity Charge: SC11 commodity component listed in monthly GAC.
Volumes:	Product of SC11 rate times the greater of standby volumes nominated for the month or the actual volumes of gas purchased by National Fuel during the month.
Anticipated Load Factor:	54%.
Delivery Pressure:	Standard per tariff.
Maximum Daily Quantity:	15 Mcf.
Anticipated Transportation Volume:	Between 1,000 Mcf and 5,000 Mcf per year.
Distance of Customer from City Gate:	8.2 miles.
Distance of Customer from Nearest Alternative Fuel Source:	2.8 miles.
End Use:	Space heating and manufacturing.

ADDENDUM NO. 7 Page 21 of 27

Date of Issue: May 27, 1998

ADDENDUM NO. 7 Page 22 of 27

Service Classification No. 13M

Location:	Village of Falconer, County of Chautauqua.
Contract Execution Date:	June 12, 1998.
Term:	5 years from May 1, 1998.
Rates and Charges:	Monthly Minimum Charge: Standard per tariff. Transportation Charge: Less than \$1.0321/Mcf.
Anticipated Load Factor:	38.8%.
Delivery Pressure:	Standard per tariff.
Maximum Daily Quantity:	Standard per tariff.
Anticipated Transportation Volume:	Between 45,000 Mcf and 75,000 Mcf per year.
Distance of Customer from City Gate:	7.8 miles.
Distance of Customer from Nearest Alternative Fuel Source:	8,000 feet (proposed line).
End Use:	Space heating and processing.

ADDENDUM NO. 7 Page 23 of 27

Date of Issue: July 9, 1998

ADDENDUM NO. 7 Page 24 of 27

Service Classification No. 16

Town and County of Customer:	Town of Tonawanda, County of Erie.
Contract Filing Date:	June 24, 1998.
Term:	10 years ending July 31, 2008.
Base Rate:	Fixed Charge: \$3,000 monthly. Transportation Charge: less than \$0.3334/Mcf.
Facilities Charge:	Minimum annual payment obligation as specified in Agreement.
Base Rate Escalator/Deflator:	Annual percentage increase or decrease for the Consumer Price Index for all urban customers for the New York-Northeastern New Jersey area applied to the variable charge for all volumes over 1,000 Mcf per day.
Take-or-Pay Recovery Mechanism:	Per tariff provisions.
Anticipated Load Factor:	Contingent upon plant operations under the restructured electric market.
Delivery Pressure:	90 psig.
Maximum Daily Quantity:	15,000 Mcf.
Anticipated Transportation Volume: market.	Contingent upon plant operations under the restructured electric
Interruptible Features:	Interruptible in the event that system constraints prevent Company
from	from providing transportation service for no more than 30 days during any consecutive 365 day period.
Distance of Customer from City Gate:	3.75 miles.
Distance of Customer from Nearest Alternative Fuel Source:	3.75 miles.
End Use:	Cogeneration.

ADDENDUM NO. 7 Page 25 of 27

Date of Issue: September 30, 1998

ADDENDUM NO. 7 Page 26 of 27

Service Classification No. 13M

Location:	Town of Olean, County of Cattaraugus.
Contract Execution Date:	September 10, 1998.
Term:	5 years effective August 1, 1998.
Rates and Charges:	Monthly Minimum Charge: Standard per tariff. Transportation Charge: Less than \$0.7178/Mcf.
Anticipated Load Factor:	89.7%.
Delivery Pressure:	Standard per tariff.
Maximum Daily Quantity:	Standard per tariff.
Anticipated Transportation Volume:	Between 100,000 Mcf and 150,000 Mcf per year.
Distance of Customer from City Gate:	12 miles.
Distance of Customer from Nearest Alternative Fuel Source:	1,800 feet.
End Use:	Space heating and processing.

ADDENDUM NO. 7 Page 27 of 27

Date of Issue: September 30, 1998

ADDENDUM NO. 7 Page 28 of 27

Sales	Agreement	Summary
	•	•

Location:	Town of Ellicott, County of Chautauqua.
Contract Execution Date:	October 22, 1998.
Term:	5 years from date service begins under Agreement.
Rates and Charges:	Monthly Standby Demand Charge: SC11 demand component listed in monthly GAC.Monthly Standby Commodity Charge: SC11 commodity component listed in monthly GAC.
Volumes:	Product of SC11 rate times the greater of standby volumes nominated for the month or the actual volumes of gas purchased by National Fuel during the month.
Anticipated Load Factor:	42%.
Delivery Pressure:	Standard per tariff.
Maximum Daily Quantity:	40 Mcf.
Anticipated Transportation Volume:	Between 1,000 Mcf and 5,000 Mcf per year.
Distance of Customer from City Gate:	8.2 miles.
Distance of Customer from Nearest Alternative Fuel Source:	1.0 miles.
End Use:	Space heating and manufacturing.

ADDENDUM NO. 7 Page 29 of 27

Date of Issue: November 10, 1998

ADDENDUM NO. 7 Page 30 of 27

Sales	Agreement Summary	

Location:	Town of Ellicott, County of Chautauqua.
Contract Execution Date:	October 22, 1998.
Term:	5 years from date service begins under Agreement.
Rates and Charges:	Monthly Standby Demand Charge: SC11 demand component listed in monthly GAC.Monthly Standby Commodity Charge: SC11 commodity component listed in monthly GAC.
Volumes:	Product of SC11 rate times the greater of standby volumes nominated for the month or the actual volumes of gas purchased by National Fuel during the month.
Anticipated Load Factor:	49%.
Delivery Pressure:	Standard per tariff.
Maximum Daily Quantity:	9 Mcf.
Anticipated Transportation Volume:	Less than 1,000 Mcf per year.
Distance of Customer from City Gate:	8.2 miles.
Distance of Customer from Nearest Alternative Fuel Source:	1.3 miles.
End Use:	Space heating and manufacturing.

ADDENDUM NO. 7 Page 31 of 27

Date of Issue: November 10, 1998

ADDENDUM NO. 7 Page 32 of 27

Service Classification No. 15

Location:	City of Buffalo, County of Erie.
Contract Execution Date:	March 1, 1997.
Term:	5 years effective as of March 1, 1997.
Rates and Charges:	Transportation Charge: Less than \$0.57/Mcf
Delivery Pressure:	Standard per tariff.
Maximum Daily Quantity:	8,000 Mcf.
Anticipated Transportation Volume:	Minimum of 300,000 Mcf per year.
Distance of Customer from City Gate:	5 miles.
End Use:	Processing.

ADDENDUM NO. 7 Page 33 of 27

Date of Issue: January 4, 2000

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo, NY 14203 (Name of Officer, Title, Address)

ADDENDUM NO. 7 Page 34 of 27

Service Classification No. 17

Locations:	City of Buffalo, County of Erie Village of Williamsville, County of Erie Town of Amherst, County of Erie Town of Cheektowaga, County of Erie City of Niagara Falls, County of Niagara
Contract Execution Dates:	October 30, 1998; April 30, 1999; December 2, 1999 and December 10, 1999.
Terms:	5 years effective as of execution dates.
Base Rate:	Transportation Charge: Less than \$1.2404/Mcf.
Base Rate Escalator/Deflator:	A combination thermal/electric adjustment based on operating efficiencies and indexed to changes in electric energy and fuel costs.
Delivery Pressure:	Standard per tariff.
Anticipated Transportation Volume:	Between 5,000 Mcf and 55,000 Mcf per year per facility.
Distance of Customer from City Gate:	Varies per facility.
Distance of Customer from Nearest Alternative Fuel Source:	Varies per facility.
End Use:	Cogeneration.

ADDENDUM NO. 7 Page 35 of 27

Date of Issue: January 4, 2000

ADDENDUM NO. 7 Page 36 of 27

Service Classification No. 13M

Location:	City of Jamestown, County of Chautauqua.
Contract Execution Date:	March 11, 1999.
Term:	5 years from February 1, 1999.
Rates and Charges:	Monthly Minimum Charge: Standard per tariff. Transportation Charge: Less than \$0.6976/Mcf.
Anticipated Load Factor:	82%.
Delivery Pressure:	Standard per tariff.
Maximum Daily Quantity:	Standard per tariff.
Anticipated Transportation Volume:	Between 70,000 Mcf and 100,000 Mcf per year.
Distance of Customer from City Gate:	8.1 miles.
Distance of Customer from Nearest Alternative Fuel Source:	8,000 feet.
End Use:	Primarily processing.

ADDENDUM NO. 7 Page 37 of 27

Date of Issue: January 4, 2000

ADDENDUM NO. 7 Page 38 of 27

Service Classification No. 13M

Location:	Village of Falconer, County of Chautauqua.
Contract Execution Date:	May 27, 1999.
Term:	5 years commencing May 1, 1999.
Rates and Charges:	Monthly Minimum Charge: Standard per tariff. Transportation Charge: Less than \$1.3332/Mcf.
Anticipated Load Factor:	41%.
Delivery Pressure:	Standard per tariff.
Maximum Daily Quantity:	Standard per tariff.
Anticipated Transportation Volume:	Between 5,000 Mcf and 25,000 Mcf per year.
Distance of Customer from City Gate:	9 miles.
Distance of Customer from Nearest Alternative Fuel Source:	9,000 feet.
End Use:	Primarily space heating.

ADDENDUM NO. 7 Page 39 of 27

Date of Issue: January 4, 2000

ADDENDUM NO. 7 Page 40 of 27

Service Classification No. 17

Transportation Agreement Summary

Location:	Town of Irving, County of Erie.
Contract Execution Date:	May 31, 1999.
Term:	10 years effective as of June 1, 1999.
Base Rate:	Negotiated Transportation Charge: Less than \$1.3332Mcf.
Annual Escalator:	Consumer Price Index, US Cities Average.
Anticipated Transportation Volume:	Between 5,000 and 35,000 Mcf per year.
Distance of Customer from City Gate:	4.6 Miles.
Distance of Customer from Nearest Alternative Fuel Source:	4.6 Miles.
End Use:	Cogeneration.

Date of Issue: January 4, 2000

ADDENDUM NO. 7 Page 41 of 27

ADDENDUM NO. 7 Page 42 of 27

Service Classification No. 13M

Trans	portation	Agreement	Summary

Location:	Town of Tonawanda, County of Erie.
Contract Execution Date:	May 6, 1999.
Term:	May 6, 1999 ending July 31, 2001.
Rates and Charges:	Monthly Minimum Charge: Standard per tariff. Negotiated Transportation Charge: Less than \$0.3240/Mcf.
Anticipated Load Factor:	33%.
Delivery Pressure:	Standard per tariff.
Maximum Daily Quantity:	Standard per tariff.
Anticipated Transportation Volume:	Between 100,000 Mcf and 150,000 Mcf per year.
Distance of Customer from City Gate:	2 miles.
Distance of Customer from Nearest Alternative Fuel Source:	2 miles.
End Use:	Industrial process heating.

ADDENDUM NO. 7 Page 43 of 27

Date of Issue: January 4, 2000

ADDENDUM NO. 7 Page 44 of 27

Service Classification No. 13M

Location:	Town of Tonawanda, County of Erie.
Contract Execution Date:	October 5, 1999.
Term:	8 years commencing October 1, 1999.
Rates and Charges:	Monthly Minimum Charge: Standard per tariff. Negotiated Transportation Charge: Less than \$0.6976/Mcf.
Anticipated Load Factor:	53%.
Delivery Pressure:	Standard per tariff.
Maximum Daily Quantity:	Standard per tariff.
Anticipated Transportation Volume:	Between 55,000 Mcf and 150,000 Mcf per year.
Distance of Customer from Nearest Alternative Fuel Source:	3 miles.
End Use:	Space heating and processing.

ADDENDUM NO. 7 Page 45 of 27

Date of Issue: January 4, 2000

ADDENDUM NO. 7 Page 46 of 27

Service Classification No. 17

Location:	City of Buffalo, County of Erie.
Contract Execution Date:	January 1, 1999.
Term:	5 years effective as of January 1, 1999.
Base Rate:	Negotiated Transportation Charge: Less than \$0.6048/Mcf.
Base Rate Escalator/Deflator:	A combination thermal/electric adjustment based on operating efficiencies and indexed to changes in electric energy and fuel costs.
Anticipated Transportation Volume:	Excess of 55,000 Mcf Per Year.
End Use:	Cogeneration.

ADDENDUM NO. 7 Page 47 of 27

Date of Issue: January 4, 2000

ADDENDUM NO. 7 Page 48 of 27

Service Classification No. 13M

Location:	Town of Wheatfield, County of Niagara.
Contract Execution Date:	August 9, 1999.
Term:	5 years commencing August 1, 1999.
Rates and Charges:	Monthly Minimum Charge: Standard per tariff. Negotiated Transportation Charge: Less than \$0.3240/Mcf.
Anticipated Load Factor:	39%.
Delivery Pressure:	Standard per tariff.
Maximum Daily Quantity:	Standard per tariff.
Anticipated Transportation Volume:	Greater than 150,000 Mcf per year.
Distance of Customer from City Gate:	2,000 feet.
Distance of Customer from Nearest Alternative Fuel Source:	2,000 feet.
End Use:	Heating.

ADDENDUM NO. 7 Page 49 of 27

Date of Issue: January 4, 2000

ADDENDUM NO. 7 Page 50 of 27

Service Classification No. 16

Sales Agreement Summary

Town and County of Customer:	Town of Ellicottville, County of Cattaraugus.
Contract Filing Date:	September 27, 1999.
Term:	5 years commencing October 31, 1999.
Base Rate:	Less than \$0.3240/Mcf
Anticipated Load Factor:	91%.
Delivery Pressure:	Standard per tariff.
Minimum Annual Volume	200,000 Mcf
Interruptible Features: Company	Interruptible in the event that system constraints prevent
Company	from providing transportation service.
Distance of Customer from City Gate:	6 miles.
End Use:	Cogeneration.

ADDENDUM NO. 7 Page 51 of 27

Date of Issue: January 4, 2000

ADDENDUM NO. 7 Page 52 of 27

Service Classification No. 13M

Location:	Village of Alden, County of Erie.
Contract Execution Date:	December 17, 1999.
Term:	1 year commencing December 16, 1999.
Rates and Charges:	Monthly Minimum Charge: Standard per tariff. Negotiated Transportation Charge: Less than \$0.6976/Mcf.
Anticipated Load Factor:	28%.
Delivery Pressure:	Standard per tariff.
Maximum Daily Quantity:	Standard per tariff.
Anticipated Transportation Volume:	Between 55,000 Mcf and 150,000 Mcf per year.
Distance of Customer from City Gate:	50 feet.
Distance of Customer from Nearest Alternative Fuel Source:	15 miles.
End Use:	Distribution.

ADDENDUM NO. 7 Page 53 of 27

Date of Issue: January 4, 2000