..DID: 20084

..TXT: PSC NO: 8 GAS STATEMENT TYPE: GTR

COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 55

INITIAL EFFECTIVE DATE: 08/01/02

STAMPS:

Cancelled by Statement GTR Number 56 Effective 09/01/2002

RECEIVED: 07/29/02 STATUS: Cancelled EFFECTIVE: 08/01/02

EFFECTIVE: Page 1 of 8

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2002
Applicable to Billings Under Service Classification No. 13M
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

	Transportation Service Classification N			ication No. 1	3M
Tariff Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June-September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
-					
Plus: Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	\$(0.0072)	\$0.0000
Plus: Amount applicable during the period March 1, 2002 through					
February 28, 2003 for R & D Funding Mechanism pursuant to					
Commission Order in Case 99-G-1369	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154
Amount applicable during the period July 1, 2002 through					
June 30, 2003 .for Take or Pay Reconciliation pursuant to					
General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)
Amount applicable during the period August 1, 2002					
through July 31, 2003 for transportation transition					
cost reconciliation pursuant to General Information					
Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
Amount applicable for the recovery of current transition					
cost from transportation customers in accordance with					
the Commission's Order in Case 93-G-0932 issued on					
March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf	\$1.3498	\$1.0208	\$0.7142	\$0.3334	\$0.4771
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) <u>Statement of Billing Rates in Effect</u>

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective August 1, 2002.

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.6645 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: July 29, 2002

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u>
(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2002 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

 Transportation Service Classification No. 13D - 2% Imbalance Tolerance

 Tariff Class
 TC-1.1
 TC-2.0
 TC-3.0
 TC-4.0
 TC-4.1

 Minimum Charge (October - May)
 \$300.00
 \$600.00
 \$1,400.00
 \$3,000.00
 \$3,000.00

 Minimum Charge (June-September)
 \$150.00
 \$300.00
 \$1,400.00
 \$3,000.00
 \$3,000.00

Base	Rate per Mcf	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus:	Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	\$(0.0072)	\$0.0000
Plus:	Amount applicable during the period March 1, 2002 through February 28, 2003 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154
	Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)
	Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total	Base Rate, Per Mcf	\$1.2756	\$0.9466	\$0.6400	\$0.3031	\$0.4029
Minin II)	num Allowable Rate Statement of Billing Rates in Effect	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas Tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective August 1, 2002.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: July 29, 2002

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u> (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2002 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

	Transportation Serv	rice Classific	ation No. 13L) - 10% Imba	alance Toleranc	е
Tariff Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1	
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00	
Minimum Charge (June-September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00	
Base Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605	
Plus: Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	\$(0.0072)	\$0.0000	

Plus: Amount applicable during the period March 1, 2002 through February 28, 2003 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0154 \$0.0154 \$0.0154 \$0.0154 \$0.0154 Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas \$(0.0001) \$(0.0001) \$(0.0001) \$(0.0001) Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas \$0.0013 \$0.0013 \$0.0013 \$0.0013 \$0.0013 Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on \$0.0000 March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$1.0208 Total Base Rate, per Mcf \$1.3498 \$0.7142 \$0.3334 \$0.4771 Minimum Allowable Rate \$0.1000 \$0.1000 \$0.1000 \$0.1000 \$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective August 1, 2002.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: July 29, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203 (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2002
Applicable to Billings Under Service Classification No. 13M
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

,							
	Transportation Service Classification No. 13M						
Tariff Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1		
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00		
Minimum Charge (June-September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00		
Billing Backout Credit – 99-M-0631	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)		
Competitive Backout Credit – 00-G-1858	See footnote (a) below						
Base Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605		
Plus: Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0543	\$0.0543	\$0.0543	\$0.0543	\$0.0543		
Plus: Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	\$(0.0072)	\$0.0000		
Plus: Amount applicable during the period March 1, 2002 through February 28, 2003 for R & D Funding Mechanism pursuant to	00.04.54	40.04.74	***	000171	000474		
Commission Order in Case 99-G-1369	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154		

Received: 07/29/2002

Status: CANCELLED Effective Date: 08/01/2002

Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)
Amount applicable during the period August 1, 2002 through August 31, 2002 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0090	\$0.0090	\$0.0090	\$0.0090	\$0.0090
Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.000 <u>0</u>
Total Base Rate, per Mcf Minimum Allowable Rate	\$1.4131 \$0.1000	\$1.0841 \$0.1000	\$0.7775 \$0.1000	\$0.3967 \$0.1000	\$0.5404 \$0.1000

Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective August 1, 2002.

Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.6645 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: July 29, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203 (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2002 Applicable to Billings Under Service Classification No. 13D For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

	Trans	portation Ser	vice Classific	cation No. 13	D - 2% Imba	dance Tolerance
Tariff	Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minin	num Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minin	num Charge (June-September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Billing	g Backout Credit – 99-M-0631	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)
Comp	etitive Backout Credit – 00-G-1858	See footnot	e (a) below			
Base I	Rate per Mcf	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus:	Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0543	\$0.0543	\$0.0543	\$0.0543	\$0.0543
Plus:	Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	\$(0.0072)	\$0.0000
Plus:	Amount applicable during the period March 1, 2002 through February 28, 2003 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154
	Amount applicable during the period July 1, 2002 through					
	June 30, 2003 for Take or Pay Reconciliation pursuant to					
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)
	Amount applicable during the period August 1, 2002 through					

Received: 07/29/2002 Effective Date: 08/01/2002

General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0090	\$0.0090	\$0.0090	\$0.0090	\$0.0090
Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0,0000	\$0.0000	\$0.0000
March 20, 1777	φο.σσσσ	ψ0.0000	ψ0.0000	ψ0.0000	φο.σσσσ
Total Base Rate, Per Mcf	\$1.3389	\$1.0099	\$0.7033	\$0.3664	\$0.4662
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas Tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective August 1, 2002.

Status: CANCELLED

TC-1.0 through TC-4.1 - Default Rate

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: July 29, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203 (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2002 Applicable to Billings Under Service Classification No. 13D For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

,	Transportation Ser	vice Classific	ation No. 131	O - 10% Imb	alance Tolerance
Tariff Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June-September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Billing Backout Credit – 99-M-0631	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)
Competitive Backout Credit – 00-G-1858	See footno	te (a) below			
Base Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0543	\$0.0543	\$0.0543	\$0.0543	\$0.0543
Plus: Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	\$(0.0072)	\$0.0000
Plus: Amount applicable during the period March 1, 2002 th February 28, 2003 for R & D Funding Mechanism pur Commission Order in Case 99-G-1369 Amount applicable during the period July 1, 2002 thro	suant to \$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154
June 30, 2003 for Take or Pay Reconciliation pursuant General Information Leaf No. 144 of P.S.C. No. 8 - Ga	to	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)
Amount applicable during the period August 1, 2002 the August 31, 2002 for Transition Cost Surcharge pursua General Information Leaf No. 148.2 of P.S.C. No. 8 - 1	nt to	\$0.0090	\$0.0090	\$0.0090	\$0.0090
Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013

Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on

March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf	\$1.4131	\$1.0841	\$0.7775	\$0.3967	\$0.5404
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective August 1, 2002.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: July 29, 2002

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u>
(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2002 Applicable to Billings Under Tariff Class – TC-1.0 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Transportation Tariff Class – TC-1.0

		SC13M	SC13D-2% SC1	3D -10%
Minin	num Charge (October - May)	\$16.47	\$16.47	\$16.47
Minin	num Charge (June-September)	\$16.47	\$16.47	\$16.47
Base 1	Rate per Mcf			
	Next 49 Mcf	\$2.4587	\$2.3845	\$2.4587
	Next 950 Mcf	\$1.8772	\$1.8030	\$1.8772
	Over 1000 Mcf	\$1.5525	\$1.4783	\$1.5525
Plus:	Revenue Credit in Case 00-G-1495	\$(0.0193)	\$(0.0193)	\$(0.0193)
	Amount applicable during the period March 1, 2002 through February 28, 2003 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0154	\$0.0154	\$0.0154
	Amount applicable during the period July 1, 2002 through June 30, 2003 .for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0001)	\$(0.0001)	\$(0.0001)
	Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$0.0000
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000
Total	Surcharges and Credits	\$(0.0040)	\$(0.0040)	\$(0.0040)

Minimum Allowable Rate \$0.1000 \$0.1000 \$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective August 1, 2002.

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.6645 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: July 29, 2002

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u>
(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2002
Applicable to Billings Under Tariff Class – SC-3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

SC 3 Delivery Service

\$0.0103

	num Charge		\$16.61
	g Backout Credit – 99-M-0631		\$(0.80)
	petitive Backout Credit – 00-G-1858		See footnote (a) below
Base	Rate per Mcf Next 49 Mcf		¢2.50774
	Next 49 Mcf		\$2.50774 \$1.92624
	Over 1000 Mcf		\$1.92624 \$1.60154
	Over 1000 Mci		\$1.00134
Plus	Reserve Capacity Cost Adjustment in Case 00-G-1858		\$0.0053
11451	Revenue Credit in Case 00-G-1495		\$(0.0193)
			+(*****)
	Amount applicable during the period March 1, 2002 through		
	February 28, 2003 for R & D Funding Mechanism pursuant to	\$0.0154	
	Commission Order in Case 99-G-1369		
	Amount applicable during the period July 1, 2002 through		
	June 30, 2003 for Take or Pay Reconciliation pursuant to		
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas		\$(0.0001)
	Amount applicable during the period August 1, 2002 through		
	August 31, 2002 for Transition Cost Surcharge pursuant to		
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas		\$0.0090
	A		
	Amount applicable during the period August 1, 2002		
	through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information		
	Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas		\$0.0000
	Leaf Nos. 83 & 80 of P.S.C. No 8 - Gas		\$0.0000
	Amount applicable for the recovery of current transition		
	cost from transportation customers in accordance with		
	the Commission's Order in Case 93-G-0932 issued on		
	March 28, 1999		\$0.0000

Total Surcharges and Credits

Minimum Allowable Rate \$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective August 1, 2002.

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving servicepursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.6645 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: July 29, 2002

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u> (Name of Officer, Title, Address)